

Appendix A
Analysis Details

Regression Model Details

The generalized model equations with customer specific intercepts are shown in Equations 1 and 2 below, for both the gas and electric models.

EQUATION 1: GAS MODEL REGRESSION EQUATION

$$C_{it} = \alpha_i + \tau_t + \beta_b x_{b,it} P_{it} + \beta_h x_{h,it} P_{it} HDD_{it} + \gamma_{i,h} HDD_{it} + \varepsilon_{it}$$

EQUATION 2: ELECTRIC MODEL REGRESSION EQUATION

$$C_{it} = \alpha_i + \tau_t + \beta_b x_{b,it} P_{it} + \beta_h x_{h,it} P_{it} HDD_{it} + \beta_c x_{c,it} P_{it} CDD_{it} + \gamma_{i,h} HDD_{it} + \gamma_{i,c} CDD_{it} + \varepsilon_{it}$$

Where

C_{it} is the monthly consumption for the household i in period t , expressed in kWh or Ccf per day,

α_i is the “customer-specific” intercept for household i , accounting for unexplained difference in use between households associated with the number of occupants, appliance holdings, lifestyle, etc.,

τ_t is the “time-specific” error for period t , reflecting the unexplained difference in use between time periods,

$x_{b,it}$ and $x_{h,it}$ are the dummy variables indicating the base measures (water heating, refrigeration), heating measures (envelope, heating system repair/replacement) and cooling measures (air-conditioning, etc.) that were installed at household i (1 if measure was installed, 0 if not)

P_{it} is the dummy variable to designate the post-period for home i in time period t (0 in the pre-period and 1 in the post-period),

β_b, β_h and β_c are the regression estimators for the base, heating measures and cooling measures, representing the Ccf or kWh saved from base measures, Ccf or kWh per HDD for heating measures, and Ccf or kWh per CDD for cooling measures

$\gamma_{i,h}$ and $\gamma_{i,c}$ are the heating and cooling slopes for home i

HDD_{it} and CDD_{it} are the heating and cooling degree days for household i in period t

ε_{it} is the error term that accounts for the difference between the model estimate and actual consumption for household i in period t .

Regression Output

The regression results for the final gas and electric models are presented in the tables below. The R² for the gas model was 0.96 and 0.81 for the electric model.

TABLE A- 1: GAS REGRESSION OUTPUT

Parameter	Estimator¹	t-value²	Unit of Estimator	Homes in Model
Hot Water	-0.0738	-6.21	Ccf/Day	1,149
Insulation	-0.0274	-21.32	Ccf/HDD	434
Air Sealing	-0.0109	-21.73	Ccf/HDD	2,933
Duct Sealing	-0.0013	-9.80	Ccf/HDD	493
Heating Equipment	-0.0100	-5.11	Ccf/HDD	106
Multiple Measures ⁴	-.03818	-3.36	Ccf/HDD	19
Multiple Measures ⁴	-.02162	-29.15	Ccf/HDD	1,330
Heating Slope ⁵	0.1505	936.68	Ccf/HDD	5,862
Intercept ⁵	0.0950	15.07	Ccf/Day	5,862

¹ For heating and cooling measures, the estimator represents the average change in use per degree day for homes in that measure group. For base use measures (Hot Water Conservation), it represents the average change in use per day.

² The t-value measures whether the value of the coefficient is statistically different from zero. It is calculated as the estimator divided by its standard error. A t-value with an absolute value of 1.64 or higher indicates the coefficient is statistically different from zero at the 90% confidence level.

³ Single family homes.

⁴ Homes with too many different measures to be placed into any measure group. These groups were differentiated into homes with heating system measures and those that did not have heating system measures.

⁵ Represents the average for all homes in model. The full regression output includes a heating slope and intercept estimate for each individual home in the model.

TABLE A- 2: ELECTRIC REGRESSION OUTPUT

Parameter	Estimator ¹	t-value ²	Unit of Estimator	Homes in Model
Lighting	-1.0051	-26.51	kWh/Day	13,584
Hot Water Conservation	-1.2959	-16.06	kWh/Day	1,981
Refrigerator	-1.865	-19.35	kWh/Day	1,041
Insulation Heating	-0.3464	-15.13	kWh/HDD	322
Insulation Cooling ⁴	-0.7147	-6.27	kWh/CDD	277
Air Sealing Heating	-0.1340	-13.98	kWh/HDD	1,582
Air Sealing Cooling ⁴	-0.5851	-12.09	kWh/CDD	1,384
Duct Sealing Heating	-0.2191	-17.09	kWh/HDD	648
Duct Sealing Cooling ⁴	-0.5132	-12.45	kWh/CDD	1,610
Heat Pumps	-0.3702	-9.35	kWh/HDD	99
Other Base Measures ⁵	-0.7475	-3.70	kWh/Day	174
Multiple Heating Measures ⁶	-0.2159	-9.11	kWh/HDD	173
Heating Slope ⁷	1.2077	163.59	kWh/HDD	23,201
Cooling Slope ⁷	2.0769	211.79	kWh/CDD	23,201
Intercept	25.6076	134.88	kWh/Day	23,201

¹ For heating and cooling measures, the estimator represents the average change in use per degree day for homes in that measure group. For base use measures, such as Hot Water Conservation, it represents the average change in use per day.

² The t-value measures whether the value of the coefficient is statistically different from zero. It is calculated as the estimator value divided by its standard error. A t-value with an absolute value of 1.64 or higher indicates the coefficient is statistically different from zero at the 90% confidence level.

³ Population encompasses single family homes only.

⁴ The cooling and heating portions of the envelope measures were combined to estimate the final measure group savings.

⁵ Group includes appliances and other unidentifiable measures.

⁶ Homes with too many different measures to be placed into any measure group.

⁷ Represents the average for all homes in model. The full regression output includes a heating/cooling slope and intercept estimate for each individual home in the model.

TABLE A- 3: HOMES IN SINGLE FAMILY PROGRAM POPULATION BY MEASURE TYPE

Measure Type	Number of Homes in Model		Number of Homes in Program	
	Natural Gas	Electric	Natural Gas	Electricity
Hot Water Cons.	1,149	1,981	6,328	8,167
Insulation	434	599	2,293	3,760
Air Sealing	2,933	2,966	6,549	22,313
Duct Sealing	493	2,258	928	5,441
Heating Equipment	106	0	168	4
Lighting	NA	13,584	NA	38,088
Refrigerator	NA	1,041	NA	1,370
Heat Pumps	NA	99	NA	266
Miscellaneous ¹	0	0	182	534
Total Homes	5,862	23,201	8,298	39,932

¹ Includes Windows and Doors, Thermostats, Natural Gas Water Heaters, Electric Appliances, and Heat Pump Water Heaters

Regression Diagnostics

After the savings were estimated, several diagnostics were checked for additional information. The model was tested for the following violations of assumptions:

- Autocorrelation (observations are not completely independent)
- Influential data points
- Heteroscedasticity (unequal variances)

Autocorrelation of errors is most common in time-series due to the intrinsic relationship between the most recent prior period and the present measurement, while unspecified variables are missing that would explain the underlying mechanisms for these changes. If the model exhibits autocorrelation, the estimators are unbiased, but the variance in the model tends to be artificially low.

Influential data points could occur when a small number of homes have a substantial upward or downward impact on the result.

If a data set exhibits heteroscedasticity, the estimator should be unbiased, but the variance is larger than may actually be the case. However, a high-degree of heteroscedasticity may also be a sign that the model is misspecified, which could affect the results.

In addition, multicollinearity occurs when predictor variables are correlated with one another, which can happen if measures are installed as a group. If multicollinearity is present, the estimators are sometimes of the wrong sign or not statistically significant.

The table below outlines the additional analyses used to verify the results and the findings we obtained.

TABLE A-4: DIAGNOSTICS OVERVIEW

Step	Result		Finding	Implications
	Gas	Electric		
Durbin-Watson statistic	0.85	2.09	This statistic indicates the presence of autocorrelation.	Autocorrelation is common in billing models; the estimators are unbiased but the variance may be understated.
Influential Data Points	3 Identified	None	Homes with potential influential impacts were identified using a pooled DFFITS by household. ¹	The natural gas model was tested with and without the potential influential homes; these three homes had little impact on the final results (less than 1% change in the RR).
Goldfeld-Quandt test	3.32	2.88	This indicator measures heteroscedasticity in the data set.	A GQ statistic of 1.0 indicates no heteroscedasticity; 3.32 suggests a low level of heteroscedasticity that would not be expected to impact the results.

¹ Belsley, D.A., Kuh, E., and Welsch, R.E. Regression Diagnostics, New York: John Wiley & Sons, Inc., 1980.

