

APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

Pursuant to Conn. Gen. Stat. § 16-245ee, before approval of any C&LM plan submitted by the EEB or any plan for renewable energy projects submitted by the board of directors of CEFIA, DEEP is tasked with determining that an equitable amount of the funds for C&LM programs, as administered by each board, are to be deployed among economically disadvantaged communities. Specifically, these communities are defined as “small and large customers with a maximum average monthly peak demand of one hundred kilowatts in census tracts in which the median income is not more than sixty per cent of the state median income.”¹ DEEP is also required to submit a report on its determination of equitable distribution to the Joint Legislative Committee on Energy and Technology on an annual basis.

On July 9, 2012, in satisfaction of the annual reporting requirement, and in conjunction with DEEP’s approval of the 2012 C&LM Plan, DEEP issued its initial report to the Joint Legislative Committee on Energy and Technology (Equitable Distribution Report)². That report evaluated: (1) the distribution of funds for C&LM programs by CL&P in 2010; (2) the distribution of funds for C&LM programs by UI in 2010; and (3) the distribution of funds by CEFIA in 2010 to drive investment and scale up clean energy deployment in Connecticut.

In conjunction with DEEP’s approval of the 2013-2015 C&LM Plan, DEEP has employed this same methodology for the purposes of arriving at its determination of equitable share in economically disadvantaged communities. Moreover, although the Equitable Distribution Report was issued in July 2012, the data evaluated by that report was limited to calendar year 2010. At this time, relevant data for both calendar years of 2011 and 2012 are readily available. Therefore, in conjunction with its review of the proposed 2013-2015 C&LM Plan, DEEP finds it timely and more expeditious to conduct an evaluation of the equitable distribution of funds for both years.

The Equitable Distribution Report acknowledged that, prior to Section 101 of Public Act 11-80, neither the EDCs nor CEFIA were compelled by any directive to compile relevant data by census tract. Therefore, the 2010 data they provided were, at best, on a town-by-town basis. Given the circumstances, DEEP found it reasonable to conduct its evaluation using the economically distressed guidelines of DECD as a proxy in the absence of census tract-specific data. Going forward, DEEP directed CL&P, UI and CEFIA to achieve tracking of relevant data on a census tract basis, or, at a minimum, assess and report to DEEP to what extent they are capable of doing so. In the Equitable Distribution Report, DEEP found that the data submitted by the EDCs demonstrated that the EEB has provided sufficient oversight to ensure that spending by both utilities for conservation reasonably matches reserves collected from customers. More

¹ Conn. Gen. Stat. § 16-245ee.

² The Department of Energy and Environmental Protection, “Report to the Joint Legislative Committee on Energy and Technology Regarding the Equitable Distribution of Conservation and Renewable Energy Funds in Connecticut” (July 9, 2012), (Equitable Distribution Report), *available at* http://www.ct.gov/deep/lib/deep/energy/2012_deep_equitable_distribution_of_funds_report.pdf.

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importantly, DEEP concluded that C&LM funds were distributed on a reasonably equitable basis to economically disadvantaged communities in 2010. Indeed, on average, such communities received a slightly higher percentage of CL&M incentives relative to the percentage in contributions funded by those same communities by way of a \$0.003/kWh, or 3 Mill, assessment on customer bills.³ Relative to CEFIA, DEEP concluded in Equitable Distribution Report that the funds administered in 2010 by CEFIA's board of directors were not equitably distributed to economically disadvantaged communities.⁴ However, DEEP was mindful that CEFIA "may face particular difficulty in promoting renewable energy program applications in distressed areas due to the difficulty of installing clean energy projects in multi-family structures with limited lot sizes and high density neighborhoods," but "has had success [with its solar leasing program] and may continue to show growth in economically disadvantaged areas as CEFIA expands its education and outreach activities."⁵ To promote a more equitable distribution of future program spending, DEEP challenged the EDCs and CEFIA to encourage participation in underserved areas by marketing, outreach and mentoring efforts.

1. Tracking by Census Tracts

Conn. Gen. Stat. § 16-245ee seeks the determination of equitable administration of funding in census tracts with median income of not more than 60% of the state median income. However, neither the EDCs nor CEFIA were prepared at the time to specifically comply with the census tract directive for the purposes of the Equitable Distribution Report. However, for future filings, DEEP directed CL&P, UI and CEFIA to achieve tracking of relevant data on a census tract basis, or, in the alternative, investigate the feasibility of transitioning their data collection methods to incorporate tracking by census tracts.

Under testimony in the PURA C&LM Proceeding, UI stated that, based on its review of the 2010 U.S. Census, there are a total of 29 tracts in its service territory that meet the median income definition under Section 101. All 29 tracts are within just four municipalities: 15 tracts in Bridgeport, 11 in New Haven, 2 in Fairfield and 1 in West Haven. UI reported that due to its current system's inability to track and/or segregate C&LM spending or customer data by census tracts, it chose to seek outside assistance from the Connecticut State Data Center (CSDC) for this task. Using the latitude and longitude coordinates for every meter within those four municipalities, CSDC was then able to determine the 2010 Census Tract number for each meter. With that information, UI was able to: (1) identify all customers for the given year within the distressed tracts in question to determine the residential and commercial customers within each tract; and (2) determine 3 Mill contributions based on total customer usage. UI then compared the value of the contributions to the total amount of rebates and incentives received by those

³ Pursuant to legislative mandates, C&LM programs administered by the EEB and the EDCs are funded in large part by a 3 Mill assessment collected by the EDCs on customer bills.

⁴ Similar to the 3 Mill assessment, renewable energy projects administered by CEFIA are funded in part by a \$0.001/kWh, or 1 Mill, assessment collected by the EDCs on customer bills, pursuant to legislative mandates.

⁵ Equitable Distribution Report, p. 2.

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customers for the same 12-month period. UI Late-Filed Exhibit No. 10. However, based on its experience with this endeavor, it determined that a system change to identify, collect and track C&LM funding by individual census tract numbers would be very complex, time consuming and costly. UI Response to Interrogatory BETP-61.

UI stated it intends to determine a 2010 Census Tract number for every UI customer meter based on geographical coordinates this year. Upon completion, UI expects to have the ability to better segment customer data for analysis and conservation program marketing efforts. UI Late-Filed Exhibit No. 10.

For its part, CL&P has simply stated that is pursuing obtaining census tract data. In the meantime, to facilitate increased penetration into distressed municipalities that fall within the median income definition under Section 101, CL&P has planned targeted marketing efforts that include direct mail, telemarketing and direct sales. Moreover, in order to gain additional detailed information to more directly target distressed areas, CL&P and other NU companies have purchased Experian Database elements, which contain household demographic information (including, but not limited to, state estimated income index, county geographic income percentiles, county estimated income index, and square footage). CL&P Response to Interrogatory BETP-57.

It is worthwhile to note that UI's review of the 2010 US Census resulted in the discovery that the census tracts (with median income of not more than 60% of the state median income) within its 17-town service territory were limited to just 4 of those municipalities – Bridgeport, New Haven, Fairfield and West Haven.⁶ In comparison, during the years 2010 to 2012, a total of six municipalities – Ansonia, Bridgeport, Derby, New Haven, Stratford and West Haven – have been designated by the DECD as a distressed municipality, in at least one of those years, based on criteria relevant to the 2013 CES's low-income strategy to ensure that low-income communities benefit from C&LM programs. Moreover, UI believes that "one tract in Fairfield and the two tracts in West Haven are all in commercial areas and have little to no residential customers." UI Late-Filed Exhibit No. 10. Had UI fully achieved tracking by census tracts to produce the required data, a focus to evaluating just the identified census tracts for equitable distribution may have the undesired effect of overlooking customers in other economically disadvantaged cities and towns so identified by the DECD, as well as the residents and businesses in other areas of the municipalities with qualifying census tracts.

While some progress has been made by the EDCs, incorporation of tracking by census tracts into the EDCs' data collection for the purposes of DEEP's review clearly remains unachieved, which leaves DEEP the option of at least replicating last year's methodology of using the EDCs' town-by-town data in conjunction with the DECD's yearly lists of distressed municipalities. Both CL&P and

⁶ According to UI, there are a total of 29 tracts within its service area that are at 60% or less of the Connecticut State Median Income. 15 tracts are in Bridgeport, 11 in New Haven, 2 in Fairfield and 1 in West Haven. UI Late Filed Exhibit No. 10.

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UI support this option, as the use of the DECD’s yearly lists aligns with their current strategies to actively target customers within distressed areas of their service territories. UI Response to Interrogatory BETP-61; CL&P Response to Interrogatory BETP-57. Given that approach, this option allows DEEP to more broadly ensure that residential low-income customers are participating more fully in, and benefitting from, C&LM programs.

Therefore, at least for the time being, DEEP will continue to rely on the DECD’s lists of distressed municipalities, as defined by Conn. Gen. Stat. § 32-9p, as a proxy for its determination of equitable distribution in conjunction with its approval of the 2013-2015 C&LM Plan. The cities and towns on DECD’s lists⁷ for 2011 and 2012 (as well as 2010) are provided in the table below, in alphabetical order relative to each EDC’s service territory, with their rankings for each year:

City/Town	EDC	DECD Ranking		
		2010	2011	2012
Bristol	CL&P	23	19	14
Brooklyn	CL&P	18	--	--
Deep River	CL&P	--	--	16
East Hartford	CL&P	8	9	13
Enfield	CL&P	25	--	20
Groton	CL&P ⁸	--	--	22
Hartford	CL&P	1	1	1
Killingly	CL&P	24	21	8
Meriden	CL&P	6	7	21
Naugatuck	CL&P	15	12	5
New Britain	CL&P	4	3	2
New London	CL&P	7	15	9
North Canaan	CL&P	16	17	17
Plainfield	CL&P	11	11	12
Plainville	CL&P	--	24	--
Plymouth	CL&P	21	23	--
Putnam	CL&P	17	16	24
Sprague	CL&P	22	25	23
Thompson	CL&P	--	22	--

⁷ According to Conn. Gen. Stat. § 32-9p, a distressed municipality should be based on “high unemployment and poverty, aging housing stock and low or declining rates of growth in job creation, population, and per capita income.” According to the DECD’s website, “Weighted components are summed to measure the rank of the 169 towns. For each component, every town is ranked from 1 to 169, with the best town scoring 1 and worst 169. The top 25 towns with the highest total scores are designated distressed municipalities.” DECD’s yearly lists may be accessed at the following link:<http://www.ct.gov/ecd/cwp/view.asp?a=1105&q=251248>

⁸ Groton is primarily served by Groton Public Utilities, a municipal utility unregulated by PURA. However, CL&P reported that it does serve approximately 8,212 customers in Groton. CL&P Response to Interrogatory BETP-55, Supplemental Filing No. 4.

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Torrington	CL&P	12	14	6
Waterbury	CL&P	3	2	3
Winchester	CL&P	9	6	18
Windham	CL&P	13	8	7
Ansonia	UI	20	10	11
Bridgeport	UI	5	4	4
Derby	UI	19	13	10
New Haven	UI	2	5	15
Stratford	UI	--	--	25
West Haven	UI	10	20	19
Norwich ⁹	n/a	14	18	--

As demonstrated by the above table, the municipalities that appear on the DECD’s yearly rankings are subject to change from year to year. Rather than limiting a given year’s evaluation of equitable distribution to strictly the top 25 distressed cities and towns, DEEP found it more reasonable to maintain a pool of communities that includes data for the entire multi-year period for every municipality that appeared on any year’s list during that period. This would allow for greater consistency when making year-to-year comparisons and identifying any possible trends. Therefore, DEEP’s analysis of funding distribution for distressed municipalities versus other municipalities will incorporate the modification of including, on an ongoing basis, every municipality within the EDCs’ service territories that have appeared on DECD’s lists since 2010.

2. Methodology

For the purposes of the Equitable Distribution Report, CL&P and UI were able to provide customer data for calendar year 2010 disaggregated on a town-by-town basis for their respective service territories. For each city or town, customers were split into two groups: small load customers (customers with an average monthly peak demand of 100 kW or less), and large load customers (customers with an average monthly peak demand exceeding 100 kW). For each customer load grouping in each municipality, the EDCs reported: (1) the amount contributed by customers through the 3 Mill assessments in 2010; and (2) the amount of incentives spent by the EDCs from funds for C&LM programs in 2010. Using that data, the Equitable Distribution Report compared the contributed amounts (3 Mill Collections) to the amounts of funds expended (Incentives).

Evaluation of equitable distribution must bear in mind that the C&LM programs administered by the EEB are not solely funded by the 3 Mill Collections. While the contributed amounts largely fund the budgets for the C&LM programs and the renewable energy projects, there are other

⁹ Norwich is in neither EDC’s service territory. Norwich’s electric customers are served by Norwich Public Utilities, a municipal utility unregulated by PURA.

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funding sources that also support the total budgets for those programs and projects, such as proceeds from the sale of RGGI allowances. Moreover, funds and incentives are allocated not only to programs that benefit specific customers or communities, but also to programs and expenses that have a generalized impact across Connecticut, such as administrative costs, planning, research and development programs, and education and outreach programs. Therefore, the contributed amounts would not be expected to precisely match the expended funds for a given municipality by the C&LM programs. Additionally, the amount of incentives allocated to a given municipality is not directly controlled by the EDCs. Rather, fund allocation is driven by the level of customer participation in that community.

Given that the contributed amounts represent just the revenues collected by the 3 Mill assessments, whereas the incentive amounts represent disbursements from budgets that also include other sources of funding, DEEP determined that a simple apples-to-apples comparison would not be a viable methodology for evaluation. Instead, DEEP found that a more reasonable comparative methodology would be to: (1) calculate as a percentage the ratio of a customer grouping's 3 Mill Collections amount to an EDC's combined total amount of 3 Mill Collections; (2) calculate the percentage ratio of that customer grouping's Incentives amount to the EDC's combined total amount of Incentives; then (3) compare the two percentages for equitableness. For example, to consider the equitableness of what small load residential customers in distressed communities as a group had contributed in 3 Mill Collections versus what that same group received back in Incentives, a percentage would be calculated for those amounts in ratio to the total amounts of 3 Mill Collections and Incentives for all small load residential customers (distressed communities *and* "non-distressed" communities).

Also, the Equitable Distribution Report had recommended that, for future filings, the EDCs disaggregate their data further by customer class while continuing to differentiate participation by small and large customers according to the 100 kW peak demand threshold. DEEP is pleased to report that both EDCs have been able to comply with this request.

Moreover, the EDCs have provided additional breakdowns of the residential data for the distressed communities. Along with indicating the share of total incentives paid out in the HES program versus the HES-IE program specifically, this additional data also tracks the numbers of single-family and multi-family units participating in each of those programs. This information may evolve into a valuable metric that provides annual data on the penetration of residential C&LM programs in low-income communities. For instance, this data may provide some guidance on the development of program tools to promote efficiency and alternative energy improvements in multi-family properties while equitably managing the split of benefits between the owners and tenants. However, upon review, there appears to be some instances of inconsistency between the filings of both EDCs that preclude a more thorough analysis. While DEEP remains optimistic that this data may prove worthwhile at some point, DEEP believes that the EDCs should first jointly determine the parameters for the requested data for consistency in future year-to-year filings. Nonetheless, DEEP has included a portion of the EDCs' separate filings

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in this determination to provide a look at each EDC’s achievements in penetrating the residential market in 2011 and 2012 with their HES and HES-IE programs, specifically.

3. Analysis of Funding Distribution-EDCs Combined

CL&P submitted its town-by-town data for calendar years 2011 and 2012. CL&P Response to Interrogatory BETP-55, Supplemental Filings Nos. 1 - 4. UI submitted its data for calendar years 2011 and 2012 consistent with CL&P’s filing. Supplemental to UI Late-Filed Exhibit No. 13.

For the purposes of DEEP’s analysis of equitable funding distribution among disadvantaged communities, the 23 distressed cities and towns within CL&P’s service territory are Bristol, Brooklyn, Deep River, East Hartford, Enfield, Groton, Hartford, Killingly, Meriden, Naugatuck, New Britain, New London, North Canaan, Plainfield, Plainville, Plymouth, Putnam, Sprague, Thompson, Torrington, Waterbury, Winchester and Windham, as identified by the DECD’s lists for the 2010-2013 period. Within UI’s service territory, the distressed municipalities are Ansonia, Bridgeport, Derby, New Haven, Stratford and West Haven.

The tables below provide, on an overall basis, the EDCs’ combined performance in each year for the distribution of CL&M program funding, relative to ratepayer contributions, to the identified distressed municipalities versus all other municipalities in their combined service territories.

EDCs Combined (2011)		EDCs Combined		CL&P		UI	
		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$24,207,455	\$26,843,314	\$17,111,171	\$18,433,481	\$7,096,285	\$8,409,833
	% of Total	30.30%	31.17%	26.97%	26.81%	43.15%	48.44%
Other Towns	Amount	\$55,677,244	\$59,265,647	\$46,326,078	\$50,313,684	\$9,351,166	\$8,951,963
	% of Total	69.70%	68.83%	73.03%	73.19%	56.85%	51.56%
All Towns	Amount	\$79,884,699	\$86,108,961	\$63,437,249	\$68,747,165	\$16,447,451	\$17,361,796
	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

EDCs Combined (2012)		EDCs Combined		CL&P		UI	
		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$24,096,021	\$22,559,903	\$17,132,582	\$14,479,903	\$6,963,439	\$8,080,000
	% of Total	30.30%	30.53%	27.05%	24.69%	43.65%	53.03%

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	Total	39%					
Other Towns	Amount	\$55,196,706	\$51,324,392	\$46,208,997	\$44,166,668	\$8,987,709	\$7,157,724
	% of Total	69.61%	69.47%	72.95%	75.31%	56.35%	46.97%
All Towns	Amount	\$79,292,727	\$73,884,295	\$63,341,579	\$58,646,571	\$15,951,148	\$15,237,724
	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

For the EDCs combined, DEEP’s analysis finds that in 2011, 30.30% (\$24.2M) of the total 3 Mill Collections were contributed by customers in the distressed municipalities to support collected CL&M programs. 31.17% (\$26.8M) of total 2011 Incentives were received by customers in those municipalities participating in C&LM programs. In 2012, corresponding figures were 30.39% (\$24.1M) and 30.53% (\$22.56M) of the totals for 3 Mill Collections and Incentives, respectively. Therefore, at this combined overall level, DEEP finds that the EDCs’ C&LM program disbursements in the distressed communities more than matched ratepayer contributions in 2011 and virtually matched such contributions in 2012 percentage-wise.

The above tables also demonstrate how the EDCs performed individually in each year. On a company basis, CL&P accrued 26.97% (\$17.1M) of total 3 Mill Collections in 2011 from customers in the distressed municipalities, and paid out 26.81% (\$18.4M) of total Incentives to customers in those communities. In 2012, CL&P collected 27.05% (\$17.1M) of total 3 Mill Collections from such customers, and distributed 24.69% (\$14.5M) of total Incentives to customers in disadvantaged communities. While CL&P achieved virtual parity in 2011, it fell short of parity the following year. As for UI, it collected 43.15% (\$7.1M) in 2011 3 Mill Collections from ratepayers in distressed municipalities, and at 48.44% (\$8.4M), disbursed considerably more in Incentives by percentage to customers in those communities. In 2012, UI continued to achieve significantly greater participation in disadvantaged communities, as it collected 43.65% (\$6.96M) of total contributions from customers in distressed municipalities, but expended over 53.0% (\$8.08M) of total C&LM program funding to those communities that year.

4. Connecticut Light & Power Company

CL&P provided 2011 and 2012 town-by-town figures for 3 Mill Collections and Incentives, disaggregated by customer load size, and further disaggregated by customer class. CL&P’s figures are contained in Tables 1a and 1b of Appendix EDoF.¹⁰ The 23 communities within CL&P’s service territory that have been identified as distressed communities are highlighted therein.

CL&P (2011)	All Customers		Customers ≤ 100 kW		Customers > 100 kW	
	3 Mill	Incentives	3 Mill	Incentives	3 Mill	Incentives

¹⁰ See *infra* pp. C-18-C-33.

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		Collections		Collections		Collections	
Distressed Towns	Amount	\$17,111,171	\$18,433,481	\$10,261,800	\$11,074,073	\$6,849,370	\$7,359,408
	% of Total	26.97%	26.81%	24.83%	26.09%	30.98%	27.98%
Other Towns	Amount	\$46,326,078	\$50,313,684	\$31,069,072	\$31,372,895	\$15,257,006	\$18,940,789
	% of Total	73.03%	73.19%	75.17%	73.91%	69.02%	72.02%
All Towns	Amount	\$63,437,249	\$68,747,165	\$41,330,872	\$42,446,968	\$22,106,376	\$26,300,197
	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

CL&P (2012)		All Customers		Customers ≤ 100 kW		Customers > 100 kW	
		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$17,132,582	\$14,479,903	\$10,089,637	\$8,500,711	\$7,042,945	\$5,979,192
	% of Total	27.05%	24.69%	24.95%	24.54%	30.76%	24.91%
Other Towns	Amount	\$46,208,997	\$44,166,668	\$30,355,662	\$26,145,988	\$15,853,335	\$18,020,680
	% of Total	72.95%	75.31%	75.05%	75.46%	69.24%	75.09%
All Towns	Amount	\$63,341,579	\$58,646,571	\$40,445,299	\$34,646,699	\$22,896,280	\$23,999,872
	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Evaluated solely on customer load size, the above tables show that in 2011, CL&P collected a total of over \$41.3M in 3 Mill Collections from all small load customers in its service territory, and distributed a total of over \$42.4M in CL&M program incentives to those customers as a whole. Of those totals, CL&P collected 24.83% (\$10.26M) in 3 Mill Collections specifically from small load customers in disadvantaged communities, and disbursed 26.1% (\$11.07M) to those customers collectively. In 2012, CL&P garnered a total of \$40.4M in 3 Mill Collections from such customers and distributed a total of \$34.6M in Incentives. Of the 2012 totals, CL&P collected 24.95% (\$10.09M) from small load customers in disadvantaged municipalities and disbursed 24.54% (\$8.5M) in Incentives to that customer grouping. Percentage-wise, DEEP finds that CL&P expended slightly more in Incentives than 3 Mill Collections to small load customers in distressed municipalities in 2011, and fairly achieved parity in 2012.

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Relative to just the large load customers in CL&P’s service territory, CL&P accumulated a total of \$22.0M in 3 Mill Collections and distributed a total of \$26.3M in Incentives in 2011. In 2012, CL&P garnered totals of \$22.9M and \$24.0M in 3 Mill Collections and Incentives, respectively. In both years, large load customers in disadvantaged communities received a comparably lesser percentage of Incentives than they contributed in 3 Mill Collections.

DEEP’s evaluation additionally focused on the distribution of C&LM funds on an individualized town-by-town basis for small load and large load customers in each of the 22 disadvantaged communities in CL&P’s 153-town service territory.¹¹ The results for 2011 and 2012 are shown in Tables 2a and 2b, respectively, in Appendix EDoF.¹²

For 2011, the disparities apparent in Table 2a between the percentage ratios of 3 Mill Collections and Incentives for small load customers, as well as for all customers combined, largely demonstrate near parity and rarely amount to a percentage point in either direction. However, for large load customers, there are three instances where the disparities may signal where participation could be encouraged more: Bristol, Hartford and Waterbury. On the positive side, CL&P’s efforts in the distressed cities of East Hartford and New London¹³ resulted in directing significantly more funding to CL&M projects involving large load customers in those cities.

Based on the figures for 2012 in Table 2b, DEEP considers that CL&P could place greater efforts overall in Bristol, Hartford and Meriden. And while New London’s large load customer grouping greatly benefitted in 2011, that grouping saw a decrease in funding in 2012.

While Groton is largely served by its own municipal electric company, CL&P does serve approximately 8, 212 residential and C&I customers in that municipality. With that in mind, both Tables 2a and 2b demonstrates significant disparities for Groton between the 3 Mill Collections received by CL&P and Incentives disbursed towards participation in C&LM projects there.

Newly distinct from the data provided for the Equitable Distribution Report, the EDCs are now able to provide data that disaggregates the figures for small load customers and large load customers even further by customer class, thereby allowing an extra measure of specificity for evaluation. The following tables show the results of that additional data.

CL&P (2011)	Customers \leq 100 kW only		
	All Classes	Residential	C&I

¹¹ The count of 153 municipalities in CL&P’s service territory includes the 3 municipalities of Hamden, Woodbridge and Groton. Hamden and Woodbridge are generally part of UI’s service territory, but CL&P has approximately 13 customers in those towns that are connected to circuits owned by CL&P. Groton is primarily served by Groton Public Utilities, but CL&P serves approximately 8,212 customers in that municipality.

¹² See *infra* pp. C-38-C-41.

¹³ CL&P reported that the nearly \$2.4M in Incentives for New London was largely driven by a large Energy Opportunities comprehensive project. CL&P Response to Interrogatory BETP-55, SP02.

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		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$9,986,978	\$11,037,807	\$6,989,713	\$8,188,334	\$2,997,265	\$2,849,474
	% of Total	24.16%	26.00%	22.95%	24.70%	27.57%	30.65%
Other Towns	Amount	\$31,343,895	\$31,409,161	\$23,469,223	\$24,962,009	\$7,874,672	\$6,447,152
	% of Total	75.84%	74.00%	77.05%	75.30%	72.43%	69.35%
All Towns	Amount	\$41,330,872	\$42,446,968	\$30,458,936	\$33,150,343	\$10,871,936	\$9,296,626
	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

CL&P (2011)		Customers > 100 kW only					
		All Classes		Residential		C&I	
		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$6,732,861	\$7,359,228	\$0	\$0	\$6,732,861	\$7,359,228
	% of Total	30.46%	27.98%	0.00%	0.00%	30.46%	27.98%
Other Towns	Amount	\$15,373,516	\$18,940,969	\$0	\$0	415,373,516	\$18,940,969
	% of Total	69.54%	72.02%	0.00%	0.00%	69.54%	72.02%
All Towns	Amount	\$22,106,376	\$26,300,197	\$0	\$0	\$22,106,376	\$26,300,197
	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

The first table above demonstrates CL&P experience with its small load customers in 2011. CL&P collected a total of nearly \$30.46M in 3 Mill Collections from the residential class of the small customer group and expended a total of \$33.15M towards participation by those customers in C&LM programs in all towns combined. Also, small C&I customers in all of CL&P's service territory contributed close to \$10.9M in 3 Mill Collections and received \$9.3M in Incentives. In ratio to those totals, residential customers in the small customer group living within the distressed municipalities contributed 22.95% (\$7.0M) of the total in 3 Mill Collections but received 24.70% (\$8.19M) of the total in Incentives. Small C&I customers in disadvantaged communities fared similarly, having contributed 27.57% (\$3.0M) of the total in 3 Mill Collections but receiving 30.65% (\$2.85M) of the total amount of Incentives.

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As shown in the second table above, CL&P’s large load customers solely consisted of C&I customers. This table demonstrates that while large load customers in distressed communities contributed 30.46% of total 3 Mill Collections, CL&P only expended 27.98% of total Incentives to such customers in disadvantaged communities.

CL&P (2012)		Customers ≤ 100 kW only					
		All Classes		Residential		C&I	
		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$10,089,637	\$8,500,711	\$7,017,511	\$6,180,525	\$3,072,126	\$2,320,186
	% of Total	24.95%	24.54%	23.52%	23.29%	28.95%	28.63%
Other Towns	Amount	\$30,355,662	\$26,145,988	\$22,816,766	\$20,362,374	\$7,538,896	\$5,783,614
	% of Total	75.05%	75.46%	76.48%	76.71%	71.05%	71.37%
All Towns	Amount	\$40,445,299	\$34,646,699	\$29,834,277	\$26,542,899	\$10,611,022	\$8,103,800
	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

CL&P (2012)		Customers > 100 kW only					
		All Classes		Residential		C&I	
		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$7,042,945	\$5,979,192	\$0	\$0	\$7,042,945	\$5,979,192
	% of Total	30.76%	24.91%	0.00%	0.00%	30.76%	24.91%
Other Towns	Amount	\$15,853,335	\$18,020,680	\$0	\$0	\$15,853,335	\$18,020,680
	% of Total	69.24%	75.09%	0.00%	0.00%	69.24%	75.09%
All Towns	Amount	\$22,896,280	\$23,999,872	\$0	\$0	\$22,896,280	\$23,999,872
	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

For CL&P’s small load customers in 2012, the resulting percentages demonstrate that parity was achieved between collections and disbursements for the residential class and the C&I classes in the distressed communities, as well as in all other towns combined, as shown in the first table above.

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As in 2011, CL&P’s large load customers included no residential accounts. In the second table above, CL&P disbursed even less in Incentives by percentage ratio in 2012 than it did in the prior year for customers in disadvantaged communities.

Tables 4a and 4b of Appendix EDoF provide a somewhat different view of CL&P’s performance.¹⁴ These pie charts demonstrate the percentages of 3 Mill Collections and Incentives for specific groupings (by customer load size, by customer class, then by distressed classification) in relation to overall total amounts of 3 Mill Collections contributed by all ratepayers in CL&P’s service territory and Incentives distributed therein. Relative to the amounts specific to customers in disadvantage communities, Table 4a demonstrates reasonable parity between 3 Mill Collections and Incentives in 2011. However, as shown in Table 4b the percentages for Incentives are comparably less than percentages for 3 Mill Collections in the year after.

Lastly, at DEEP’s request, CL&P was able to provide certain 2011 and 2012 residential data relative to its HES and HES-IE programs. CL&P Late Filed Exhibit No. 13, Supplemental No. 2. This information, presented in Tables 3a and 3b of Appendix EDoF, demonstrates to DEEP the level of participation in each year by residential customers in distressed municipalities, by housing stock (i.e., single-family homes and multi-family homes).¹⁵

5. The United Illuminating Company

Like CL&P, UI provided town-by-town figures for 3 Mill Collections and Incentives for 2011 and 2012, disaggregated first by customer size, then by customer class. UI’s figures are contained in Tables 1c and 1d of Appendix EDoF.¹⁶ The six towns and cities identified as distressed communities within UI’s service territory are highlighted therein.

UI (2011)		All Customers		Customers ≤ 100 kW		Customers > 100 kW	
		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$7,096,285	\$8,409,833	\$4,156,496	\$5,534,077	\$2,939,788	\$2,875,756
	% of Total	43.15%	48.44%	46.88%	53.89%	38.78%	40.54%
Other Towns	Amount	\$9,351,166	\$8,951,963	\$4,710,692	\$4,734,696	\$4,640,474	\$4,217,267
	% of Total	56.85%	51.56%	53.12%	46.11%	61.22%	59.46%
All Towns	Amount	\$16,447,451	\$17,361,796	\$8,867,188	\$10,268,773	\$7,580,262	\$7,093,023
	% of	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

¹⁴ See *infra* pp. C-46-C-49.

¹⁵ See *infra* pp. C-42-C-C-45.

¹⁶ See *infra* pp. C-34-C-37.

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		Total					
UI (2012)	All Customers		Customers ≤ 100 kW		Customers > 100 kW		
		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$6,963,439	\$8,080,000	\$4,092,038	\$5,042,496	\$2,871,401	\$3,037,504
	% of Total	43.65%	53.03%	46.66%	56.26%	39.99%	48.41%
Other Towns	Amount	\$8,987,709	\$7,157,724	\$4,678,422	\$3,921,036	\$4,309,287	\$3,236,688
	% of Total	56.35%	46.97%	53.34%	43.74%	60.01%	51.595%
All Towns	Amount	\$15,951,148	\$15,237,724	\$8,770,460	\$8,963,532	\$7,180,688	\$6,274,192
	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

As demonstrated in the above two tables, UI distributed, in both years, more in CL&M program funding to participants in the disadvantaged communities than other towns combined, relative to the contributions received from customers in those areas. The ratio percentages for Incentives are significantly higher than those for 3 Mill Collections for both small load customers and large load customers. Even the dollar amounts spent in Incentives exceeded the contributed amounts (with the sole exception being that of large load customers in 2011). The ratio percentages above also suggest that UI improved its participation rates in the distressed municipalities in 2012.

DEEP also evaluated the distribution of C&LM funds on an individualized town-by-town basis for small load and large load customers in each of the 6 distressed cities and towns in UI’s service area of 18 municipalities. The results for 2011 and 2012 are shown in Tables 2c and 2d, respectively, in Appendix EDoF.¹⁷ While the two tables above suggested greater participation overall in distressed municipalities versus all other municipalities, the town-by-town tables in Tables 2c and 2d demonstrated a wide range of participation from town to town.

For small and large load customers combined, the percentage ratios between 3 Mill Collections and Incentives suggest greater participation in the distressed municipalities of Bridgeport, Derby, New Haven and Stratford in 2011, and in the distressed municipalities of Bridgeport, Stratford and West Haven in 2012. For small load customers only (mostly residential), UI disbursed more incentives than contributions received in 2011 and 2012 for Bridgeport and New Haven, and for West Haven in 2012. Small load customers in the other municipalities (and West Haven in 2011)

¹⁷ It bears noting that CL&P serves 153 municipalities, whereas UI serves 18. Since UI has a smaller number of municipalities that contribute to the total of 3 Mill Collections, a municipality’s contributed share as a percentage of the total would be a larger percentage figure. Conversely, the percentage of a municipality’s contribution to CL&P’s total of 3 Mill Collections would be a smaller percentage figure. This is true for other totals. See Tables 1a, 1b, 1c, 2a and 2b of Appendix EDoF.

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received somewhat less in Incentives than UI collected in 3 Mill assessments during those years. For large load customers only (mostly C&I), Bridgeport, Derby and especially Stratford benefitted the most during both years, as well as West Haven in 2012. In comparison, large load customers in Ansonia and New Haven received strikingly less in Incentives that such customers contributed during both years.

Like CL&P, UI is now able to submit data that disaggregates the figures for small load customers and large load customers even further by customer class. The following tables demonstrate the results of that additional data.

UI (2011)		Customers ≤ 100 kW only					
		All Classes		Residential		C&I	
		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$4,156,496	\$5,534,077	\$3,038,893	\$4,803,382	\$1,117,604	\$730,695
	% of Total	46.88%	53.89%	46.00%	58.40%	49.44%	35.75%
Other Towns	Amount	\$4,710,692	\$4,734,696	\$3,567,892	\$3,421,608	\$1,142,800	\$1,313,088
	% of Total	53.12%	46.11%	54.00%	41.60%	50.56%	64.25%
All Towns	Amount	\$8,867,188	\$10,268,773	\$6,606,784	\$8,224,990	\$2,260,404	\$2,043,783
	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

UI (2011)		Customers > 100 kW only					
		All Classes		Residential		C&I	
		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$2,939,788	\$2,875,756	\$97,524	\$17,841	\$2,842,264	\$2,857,915
	% of Total	38.78%	40.54%	85.21%	94.19%	38.07%	40.40%
Other Towns	Amount	\$4,640,474	\$4,217,267	\$16,932	\$1,101	\$4,623,542	\$4,216,166
	% of Total	61.22%	59.46%	14.79%	5.81%	61.93%	59.60%
All Towns	Amount	\$7,580,262	\$7,093,023	\$114,457	\$18,942	\$7,465,806	\$7,074,081
	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

The first table, above, reflects figures for UI’s small load customers in 2011. UI collected a total of \$6.6M in 3 Mill Collections from the residential class of the small customer group and disbursed a total of \$8.2M towards participation by those customers in C&LM programs in all municipalities together. As for all small load C&I customers, they contributed a total of \$2.26M in 3 Mill

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Collections and received a total over \$2.0M in Incentives. In ratio to those totals, residential customers in the small load customer group living within the distressed municipalities contributed 46% (\$3.0M) of the total in 3 Mill Collections but received a larger share of 58.40% (\$4.8M) of the total in Incentives. Small load C&I customers in disadvantaged communities contributed 49.44% (\$1.1M) of the total in 3 Mill Collections but received a lesser share of 35.75% (\$0.73M) of the total amount of Incentives from all such customers.

Conversely, the second table, above, reflects figures for UI’s large load customers in the year after. In 2012, UI collected a total of just \$0.11M in 3 Mill Collections from the few large load residential customers it has, and expended an even smaller amount of less than \$0.02M in Incentives towards large load residential customers. However, relative to its large load C&I customers, UI collected close to \$7.5M in total 3 Mill Collections and distributed a total of \$7.07M in Incentives. In ratio to those totals, large load residential customers in disadvantaged communities contributed 85.21% (almost \$0.1M) of total contributions, and received 94.19% (\$0.02M) of total Incentives. UI received 38.07% (\$2.8M) of total contributions from large load C&I customers in distressed municipalities and applied 40.40% (over \$2.8M) of total incentives towards such customers.

UI (2012)		Customers ≤ 100 kW only					
		All Classes		Residential		C&I	
		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$4,092,038	\$5,042,496	\$2,994,912	\$3,352,953	\$1,097,126	\$1,689,543
	% of Total	46.66%	56.26%	45.80%	55.14%	49.16%	58.60%
Other Towns	Amount	\$4,678,422	\$3,921,036	\$3,543,714	\$2,727,461	\$1,134,709	\$1,193,575
	% of Total	53.34%	43.74%	54.20%	44.86%	50.84%	41.40%
All Towns	Amount	\$8,770,460	\$8,963,532	\$6,538,626	\$6,080,414	\$2,231,835	\$2,883,118
	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

UI (2012)		Customers > 100 kW only					
		All Classes		Residential		C&I	
		3 Mill Collections	Incentives	3 Mill Collections	Incentives	3 Mill Collections	Incentives
Distressed Towns	Amount	\$2,871,401	\$3,037,504	\$89,036	\$39,905	\$2,782,364	\$2,997,599
	% of Total	39.99%	48.41%	82.65%	100.00%	39.34%	48.08%
Other Towns	Amount	\$4,309,287	\$3,236,688	\$18,696	\$0	\$4,290,591	\$3,236,688
	% of Total	60.01%	51.59%	17.35%	0.00%	60.66%	51.92%
All Towns	Amount	\$7,180,688	\$6,274,192	\$107,732	\$39,905	\$7,072,955	\$6,234,287

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	% of Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
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In 2012, UI’s experience with small load customers, both residential and C&I, in distressed towns and cities fairly approximates its experience in 2011. For large load customers in those distressed communities, the second table, above, shows that 100% of the incentives disbursed to all large load customers in UI’s service territory were directed just to such customers in the distressed communities. Moreover, a larger share, 48.08% (\$3.0M), of total incentives from large load C&I customers went to such customers in distressed communities than in the year before.

Tables 4c and 4d of Appendix EDoF provide another view of UI’s performance from a different perspective.¹⁸ These pie charts demonstrate the percentages of 3 Mill Collections and Incentives for specific groupings (by customer load size, by customer class, then by distressed classification) in relation to overall total amounts of 3 Mill Collections contributed by all ratepayers in UI’s service territory and Incentives distributed therein. Relative to the amounts specific to customers in disadvantage communities, Table 4c demonstrates that UI disbursed significantly higher proportions of Incentives to customers in distressed communities, especially to the small load residential grouping in 2011. In the following year, as shown in Table 4d, while a greater proportion of Incentives went to customers in distressed communities overall, the ratio percentages between 3 Mill Collections and Incentives for each smaller grouping in the distressed municipality are fairly on par with each other.

At DEEP’s request, UI also provided certain 2011 and 2012 residential data relative to its HES and HES-IE programs. UI Late Filed Exhibit No. 13, Attachment 1. As presented in Tables 3a and 3b of Appendix EDoF, this data informs DEEP of the level of participation achieved by UI in each year with residential customers in distressed municipalities, according to housing stock.¹⁹

¹⁸ See *infra* pp. C-50-C-53.

¹⁹ See *infra* pp. C-42-C-45.

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Appendix EDoF (Equitable Distribution Tables)

Table 1a – 2011 Breakdown of 3 Mill Collections and Incentives for All Municipalities in CL&P Service Territory (Small vs. Large Load Customers)

CL&P 2011	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
City/Town	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
ANDOVER	\$44,132	\$29,463	0.11%	0.07%	\$1,057	\$55	0.00%	0.00%	\$45,189	\$29,518	0.07%	0.04%
ASHFORD	\$66,591	\$52,544	0.16%	0.12%	\$829	\$0	0.00%	0.00%	\$67,420	\$52,544	0.11%	0.08%
AVON	\$343,223	\$299,800	0.83%	0.71%	\$144,983	\$150,622	0.66%	0.57%	\$488,206	\$450,422	0.77%	0.66%
BARKHAMSTED	\$53,782	\$79,272	0.13%	0.19%	\$6,540	\$574	0.03%	0.00%	\$60,322	\$79,846	0.10%	0.12%
BEACON FALLS	\$81,903	\$43,093	0.20%	0.10%	\$12,122	\$875	0.05%	0.00%	\$94,025	\$43,968	0.15%	0.06%
BERLIN	\$329,619	\$620,098	0.80%	1.46%	\$203,113	\$386,224	0.92%	1.47%	\$532,732	\$1,006,322	0.84%	1.46%
BETHANY	\$77,773	\$61,091	0.19%	0.14%	\$13,079	\$9,000	0.06%	0.03%	\$90,852	\$70,091	0.14%	0.10%
BETHEL	\$313,498	\$286,210	0.76%	0.67%	\$139,518	\$240,428	0.63%	0.91%	\$453,016	\$526,638	0.71%	0.77%
BETHLEHEM	\$57,482	\$33,311	0.14%	0.08%	\$16	\$0	0.00%	0.00%	\$57,498	\$33,311	0.09%	0.05%
BLOOMFIELD	\$366,353	\$601,977	0.89%	1.42%	\$418,607	\$287,154	1.89%	1.09%	\$784,960	\$889,131	1.24%	1.29%
BOLTON	\$71,563	\$84,577	0.17%	0.20%	\$8,807	\$2,781	0.04%	0.01%	\$80,370	\$87,358	0.13%	0.13%
BRANFORD	\$510,525	\$309,091	1.24%	0.73%	\$151,464	\$64,283	0.69%	0.24%	\$661,989	\$373,374	1.04%	0.54%
BRIDGEWATER	\$35,214	\$41,718	0.09%	0.10%	\$0	\$0	0.00%	0.00%	\$35,214	\$41,718	0.06%	0.06%
BRISTOL	\$909,231	\$688,876	2.20%	1.62%	\$576,561	\$408,847	2.61%	1.55%	\$1,485,793	\$1,097,723	2.34%	1.60%
BROOKFIELD	\$331,113	\$722,122	0.80%	1.70%	\$102,527	\$118,974	0.46%	0.45%	\$433,640	\$841,096	0.68%	1.22%
BROOKLYN	\$110,642	\$215,450	0.27%	0.51%	\$11,029	\$8,950	0.05%	0.03%	\$121,671	\$224,400	0.19%	0.33%
BURLINGTON	\$128,681	\$142,312	0.31%	0.34%	\$8,706	\$8,072	0.04%	0.03%	\$137,386	\$150,384	0.22%	0.22%
CANAAN	\$23,253	\$26,186	0.06%	0.06%	\$7,533	\$7,842	0.03%	0.03%	\$30,787	\$34,028	0.05%	0.05%
CANTERBURY	\$65,455	\$36,067	0.16%	0.08%	\$3,033	\$21,691	0.01%	0.08%	\$68,488	\$57,758	0.11%	0.08%
CANTON	\$175,831	\$303,828	0.43%	0.72%	\$26,530	\$9,964	0.12%	0.04%	\$202,361	\$313,792	0.32%	0.46%
CHAPLIN	\$34,018	\$27,011	0.08%	0.06%	\$1,212	\$0	0.01%	0.00%	\$35,231	\$27,011	0.06%	0.04%
CHESHIRE	\$453,805	\$353,040	1.10%	0.83%	\$290,282	\$608,052	1.31%	2.31%	\$744,088	\$961,092	1.17%	1.40%

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CL&P 2011 City/Town	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
CHESTER	\$69,864	\$148,333	0.17%	0.35%	\$29,147	\$4,910	0.13%	0.02%	\$99,011	\$153,243	0.16%	0.22%
CLINTON	\$237,688	\$257,722	0.58%	0.61%	\$58,510	\$99,291	0.26%	0.38%	\$296,198	\$357,013	0.47%	0.52%
COLCHESTER	\$224,963	\$380,039	0.54%	0.90%	\$36,243	\$95,404	0.16%	0.36%	\$261,206	\$475,443	0.41%	0.69%
COLEBROOK	\$20,729	\$16,680	0.05%	0.04%	\$1,475	\$0	0.01%	0.00%	\$22,204	\$16,680	0.04%	0.02%
COLUMBIA	\$77,232	\$50,795	0.19%	0.12%	\$9,212	\$6,075	0.04%	0.02%	\$86,443	\$56,870	0.14%	0.08%
CORNWALL	\$33,030	\$14,291	0.08%	0.03%	\$2,390	\$22,232	0.01%	0.08%	\$35,420	\$36,523	0.06%	0.05%
COVENTRY	\$162,060	\$265,142	0.39%	0.62%	\$6,880	\$3,627	0.03%	0.01%	\$168,939	\$268,769	0.27%	0.39%
CROMWELL	\$245,952	\$292,687	0.60%	0.69%	\$130,915	\$40,080	0.59%	0.15%	\$376,867	\$332,767	0.59%	0.48%
DANBURY	\$1,238,453	\$785,360	3.00%	1.85%	\$806,997	\$1,315,052	3.65%	5.00%	\$2,045,450	\$2,100,412	3.22%	3.06%
DARIEN	\$446,296	\$306,437	1.08%	0.72%	\$100,483	\$60,774	0.45%	0.23%	\$546,779	\$367,211	0.86%	0.53%
DEEP RIVER	\$79,096	\$43,704	0.19%	0.10%	\$35,540	\$10,293	0.16%	0.04%	\$114,636	\$53,997	0.18%	0.08%
DURHAM	\$112,537	\$119,472	0.27%	0.28%	\$31,755	\$48,269	0.14%	0.18%	\$144,292	\$167,741	0.23%	0.24%
EAST GRANBY	\$96,673	\$87,511	0.23%	0.21%	\$119,695	\$86,074	0.54%	0.33%	\$216,367	\$173,585	0.34%	0.25%
EAST HADDAM	\$131,852	\$134,546	0.32%	0.32%	\$7,196	\$220	0.03%	0.00%	\$139,049	\$134,766	0.22%	0.20%
EAST HAMPTON	\$184,927	\$297,509	0.45%	0.70%	\$18,401	\$54,495	0.08%	0.21%	\$203,329	\$352,004	0.32%	0.51%
EAST HARTFORD	\$616,950	\$609,231	1.49%	1.44%	\$290,867	\$803,650	1.32%	3.06%	\$907,817	\$1,412,881	1.43%	2.06%
EAST LYME	\$307,072	\$242,291	0.74%	0.57%	\$72,917	\$68,696	0.33%	0.26%	\$379,989	\$310,987	0.60%	0.45%
EAST WINDSOR	\$189,887	\$226,953	0.46%	0.53%	\$102,799	\$7,675	0.47%	0.03%	\$292,686	\$234,628	0.46%	0.34%
EASTFORD	\$23,369	\$10,714	0.06%	0.03%	\$10,427	\$6,468	0.05%	0.02%	\$33,796	\$17,182	0.05%	0.02%
ELLINGTON	\$216,792	\$166,321	0.52%	0.39%	\$59,060	\$50,835	0.27%	0.19%	\$275,852	\$217,156	0.43%	0.32%
ENFIELD	\$608,011	\$1,075,858	1.47%	2.53%	\$362,448	\$286,152	1.64%	1.09%	\$970,459	\$1,362,010	1.53%	1.98%
ESSEX	\$142,797	\$200,554	0.35%	0.47%	\$31,007	\$24,061	0.14%	0.09%	\$173,804	\$224,615	0.27%	0.33%
FAIRFIELD	\$239	\$3,109	0.00%	0.01%	\$0	\$0	0.00%	0.00%	\$239	\$3,109	0.00%	0.00%

Draft Decision – For Public Comment

APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

CL&P 2011	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
City/Town	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
FARMINGTON	\$449,666	\$327,998	1.09%	0.77%	\$649,089	\$135,653	2.94%	0.52%	\$1,098,755	\$463,651	1.73%	0.67%
FRANKLIN	\$40,134	\$24,435	0.10%	0.06%	\$10,515	\$6,965	0.05%	0.03%	\$50,649	\$31,400	0.08%	0.05%
GLASTONBURY	\$532,179	\$981,090	1.29%	2.31%	\$168,616	\$271,246	0.76%	1.03%	\$700,796	\$1,252,336	1.10%	1.82%
GOSHEN	\$55,082	\$36,028	0.13%	0.08%	\$522	\$3,838	0.00%	0.01%	\$55,604	\$39,866	0.09%	0.06%
GRANBY	\$159,222	\$134,216	0.39%	0.32%	\$27,874	\$29,217	0.13%	0.11%	\$187,096	\$163,433	0.29%	0.24%
GREENWICH	\$1,488,965	\$398,232	3.60%	0.94%	\$641,558	\$987,096	2.90%	3.75%	\$2,130,523	\$1,385,328	3.36%	2.02%
GRISWOLD	\$105,240	\$53,769	0.25%	0.13%	\$3,102	\$6,581	0.01%	0.03%	\$108,341	\$60,350	0.17%	0.09%
GROTON	\$274,823	\$36,266	0.66%	0.09%	\$116,510	\$180	0.53%	0.00%	\$391,332	\$36,446	0.62%	0.05%
GUILFORD	\$399,393	\$426,033	0.97%	1.00%	\$58,030	\$81,963	0.26%	0.31%	\$457,423	\$507,996	0.72%	0.74%
HADDAM	\$121,289	\$138,251	0.29%	0.33%	\$12,003	\$930	0.05%	0.00%	\$133,292	\$139,181	0.21%	0.20%
HAMDEN	\$480	\$500	0.00%	0.00%	\$0	\$0	0.00%	0.00%	\$480	\$500	0.00%	0.00%
HAMPTON	\$25,029	\$11,791	0.06%	0.03%	\$6	\$30,557	0.00%	0.12%	\$25,035	\$42,348	0.04%	0.06%
HARTFORD	\$1,395,464	\$1,724,950	3.38%	4.06%	\$1,872,309	\$1,032,541	8.47%	3.93%	\$3,267,773	\$2,757,491	5.15%	4.01%
HARTLAND	\$24,054	\$5,616	0.06%	0.01%	\$0	\$0	0.00%	0.00%	\$24,054	\$5,616	0.04%	0.01%
HARWINTON	\$79,698	\$72,567	0.19%	0.17%	\$7,691	\$1,556	0.03%	0.01%	\$87,389	\$74,123	0.14%	0.11%
HEBRON	\$121,836	\$113,943	0.29%	0.27%	\$15,088	\$0	0.07%	0.00%	\$136,924	\$113,943	0.22%	0.17%
KENT	\$81,184	\$69,621	0.20%	0.16%	\$10,635	\$0	0.05%	0.00%	\$91,819	\$69,621	0.14%	0.10%
KILLINGLY	\$250,650	\$281,174	0.61%	0.66%	\$211,930	\$153,432	0.96%	0.58%	\$462,580	\$434,606	0.73%	0.63%
KILLINGWORTH	\$97,881	\$85,365	0.24%	0.20%	\$5,294	\$0	0.02%	0.00%	\$103,175	\$85,365	0.16%	0.12%
LEBANON	\$66,531	\$43,581	0.16%	0.10%	\$7,876	\$0	0.04%	0.00%	\$74,407	\$43,581	0.12%	0.06%
LEDYARD	\$209,939	\$137,132	0.51%	0.32%	\$574,618	\$70,669	2.60%	0.27%	\$784,557	\$207,801	1.24%	0.30%
LISBON	\$63,752	\$158,288	0.15%	0.37%	\$46,123	\$134,955	0.21%	0.51%	\$109,875	\$293,243	0.17%	0.43%

Draft Decision – For Public Comment

APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

CL&P 2011	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
City/Town	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
LITCHFIELD	\$165,993	\$159,736	0.40%	0.38%	\$21,755	\$10,343	0.10%	0.04%	\$187,748	\$170,079	0.30%	0.25%
LYME	\$45,933	\$42,114	0.11%	0.10%	\$0	\$1,697	0.00%	0.01%	\$45,933	\$43,811	0.07%	0.06%
MADISON	\$337,874	\$336,512	0.82%	0.79%	\$34,202	\$13,496	0.15%	0.05%	\$372,076	\$350,008	0.59%	0.51%
MANCHESTER	\$837,171	\$1,284,253	2.03%	3.03%	\$512,284	\$401,319	2.32%	1.53%	\$1,349,455	\$1,685,572	2.13%	2.45%
MANSFIELD	\$206,124	\$316,061	0.50%	0.74%	\$42,390	\$336,827	0.19%	1.28%	\$248,514	\$652,888	0.39%	0.95%
MARLBOROUGH	\$92,052	\$69,041	0.22%	0.16%	\$8,301	\$5,173	0.04%	0.02%	\$100,353	\$74,214	0.16%	0.11%
MERIDEN	\$794,427	\$478,500	1.92%	1.13%	\$513,781	\$781,416	2.32%	2.97%	\$1,308,208	\$1,259,916	2.06%	1.83%
MIDDLEBURY	\$126,233	\$187,671	0.31%	0.44%	\$49,118	\$9,184	0.22%	0.03%	\$175,351	\$196,855	0.28%	0.29%
MIDDLEFIELD	\$69,381	\$79,283	0.17%	0.19%	\$51,215	\$174,365	0.23%	0.66%	\$120,595	\$253,648	0.19%	0.37%
MIDDLETOWN	\$679,984	\$731,711	1.65%	1.72%	\$426,671	\$2,593,003	1.93%	9.86%	\$1,106,654	\$3,324,714	1.74%	4.84%
MONROE	\$293,219	\$230,639	0.71%	0.54%	\$69,744	\$65,642	0.32%	0.25%	\$362,963	\$296,281	0.57%	0.43%
MONTVILLE	\$248,237	\$382,468	0.60%	0.90%	\$143,677	\$221,098	0.65%	0.84%	\$391,914	\$603,566	0.62%	0.88%
MORRIS	\$39,160	\$22,084	0.09%	0.05%	\$11,701	\$3,213	0.05%	0.01%	\$50,861	\$25,297	0.08%	0.04%
NAUGATUCK	\$415,483	\$251,488	1.01%	0.59%	\$165,317	\$115,687	0.75%	0.44%	\$580,800	\$367,175	0.92%	0.53%
NEW BRITAIN	\$760,297	\$977,787	1.84%	2.30%	\$498,504	\$388,251	2.26%	1.48%	\$1,258,801	\$1,366,038	1.98%	1.99%
NEW CANAAN	\$496,975	\$329,467	1.20%	0.78%	\$72,858	\$351,480	0.33%	1.34%	\$569,833	\$680,947	0.90%	0.99%
NEW FAIRFIELD	\$216,852	\$143,369	0.52%	0.34%	\$16,839	\$72,926	0.08%	0.28%	\$233,692	\$216,295	0.37%	0.31%
NEW HARTFORD	\$96,659	\$217,030	0.23%	0.51%	\$33,352	\$5,071	0.15%	0.02%	\$130,012	\$222,101	0.20%	0.32%
NEW LONDON	\$379,617	\$361,933	0.92%	0.85%	\$272,487	\$2,030,095	1.23%	7.72%	\$652,104	\$2,392,028	1.03%	3.48%

Draft Decision – For Public Comment

APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

CL&P 2011	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
City/Town	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
NEW MILFORD	\$504,763	\$397,865	1.22%	0.94%	\$111,349	\$206,305	0.50%	0.78%	\$616,112	\$604,170	0.97%	0.88%
NEWINGTON	\$460,925	\$343,460	1.12%	0.81%	\$366,488	\$314,953	1.66%	1.20%	\$827,413	\$658,413	1.30%	0.96%
NEWTOWN	\$420,876	\$366,789	1.02%	0.86%	\$137,430	\$149,649	0.62%	0.57%	\$558,306	\$516,438	0.88%	0.75%
NORFOLK	\$29,878	\$18,737	0.07%	0.04%	\$1,665	\$19,020	0.01%	0.07%	\$31,543	\$37,757	0.05%	0.05%
NORTH CANAAN	\$64,257	\$43,670	0.16%	0.10%	\$160,323	\$14,248	0.73%	0.05%	\$224,580	\$57,918	0.35%	0.08%
NO. STONINGTON	\$83,950	\$37,784	0.20%	0.09%	\$24,346	\$6,235	0.11%	0.02%	\$108,295	\$44,019	0.17%	0.06%
NORWALK	\$1,078,738	\$1,544,121	2.61%	3.64%	\$541,073	\$647,947	2.45%	2.46%	\$1,619,811	\$2,192,068	2.55%	3.19%
OLD LYME	\$161,870	\$107,857	0.39%	0.25%	\$14,257	\$194,307	0.06%	0.74%	\$176,128	\$302,164	0.28%	0.44%
OLD SAYBROOK	\$249,234	\$418,897	0.60%	0.99%	\$68,973	\$12,606	0.31%	0.05%	\$318,208	\$431,503	0.50%	0.63%
OXFORD	\$187,225	\$124,994	0.45%	0.29%	\$28,804	\$30,478	0.13%	0.12%	\$216,029	\$155,472	0.34%	0.23%
PLAINFIELD	\$223,884	\$347,979	0.54%	0.82%	\$110,022	\$4,580	0.50%	0.02%	\$333,906	\$352,559	0.53%	0.51%
PLAINVILLE	\$308,087	\$334,162	0.75%	0.79%	\$143,681	\$42,858	0.65%	0.16%	\$451,768	\$377,020	0.71%	0.55%
PLYMOUTH	\$176,337	\$203,810	0.43%	0.48%	\$12,424	\$48,025	0.06%	0.18%	\$188,762	\$251,835	0.30%	0.37%
POMFRET	\$60,375	\$81,354	0.15%	0.19%	\$38,558	\$1,775	0.17%	0.01%	\$98,933	\$83,129	0.16%	0.12%
PORTLAND	\$144,765	\$227,712	0.35%	0.54%	\$29,073	\$34,691	0.13%	0.13%	\$173,838	\$262,403	0.27%	0.38%
PRESTON	\$73,397	\$127,353	0.18%	0.30%	\$2,929	\$2,450	0.01%	0.01%	\$76,326	\$129,803	0.12%	0.19%
PROSPECT	\$135,830	\$100,079	0.33%	0.24%	\$13,073	\$93,595	0.06%	0.36%	\$148,903	\$193,674	0.23%	0.28%
PUTNAM	\$165,916	\$345,877	0.40%	0.81%	\$135,245	\$80,260	0.61%	0.31%	\$301,162	\$426,137	0.47%	0.62%
REDDING	\$165,498	\$118,024	0.40%	0.28%	\$21,911	\$26,753	0.10%	0.10%	\$187,409	\$144,777	0.30%	0.21%
RIDGEFIELD	\$457,075	\$611,465	1.11%	1.44%	\$268,972	\$273,556	1.22%	1.04%	\$726,048	\$885,021	1.14%	1.29%
ROCKY HILL	\$316,608	\$287,659	0.77%	0.68%	\$227,612	\$523,904	1.03%	1.99%	\$544,219	\$811,563	0.86%	1.18%
ROXBURY	\$51,603	\$32,392	0.12%	0.08%	\$0	\$0	0.00%	0.00%	\$51,603	\$32,392	0.08%	0.05%
SALEM	\$63,342	\$45,165	0.15%	0.11%	\$2,079	\$0	0.01%	0.00%	\$65,421	\$45,165	0.10%	0.07%

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APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

CL&P 2011	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
City/Town	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
SALISBURY	\$95,913	\$166,381	0.23%	0.39%	\$37,758	\$101,526	0.17%	0.39%	\$133,670	\$267,907	0.21%	0.39%
SCOTLAND	\$19,453	\$6,995	0.05%	0.02%	\$2,463	\$0	0.01%	0.00%	\$21,915	\$6,995	0.03%	0.01%
SEYMOUR	\$223,758	\$143,078	0.54%	0.34%	\$87,221	\$15,504	0.39%	0.06%	\$310,980	\$158,582	0.49%	0.23%
SHARON	\$64,317	\$46,435	0.16%	0.11%	\$20,235	\$0	0.09%	0.00%	\$84,551	\$46,435	0.13%	0.07%
SHERMAN	\$68,761	\$61,317	0.17%	0.14%	\$1,996	\$0	0.01%	0.00%	\$70,757	\$61,317	0.11%	0.09%
SIMSBURY	\$370,338	\$306,977	0.90%	0.72%	\$182,060	\$26,938	0.82%	0.10%	\$552,398	\$333,915	0.87%	0.49%
SOMERS	\$133,018	\$123,864	0.32%	0.29%	\$56,687	\$595	0.26%	0.00%	\$189,705	\$124,459	0.30%	0.18%
SOUTH WINDSOR	\$413,755	\$398,983	1.00%	0.94%	\$260,373	\$439,554	1.18%	1.67%	\$674,128	\$838,537	1.06%	1.22%
SOUTHBURY	\$408,765	\$267,209	0.99%	0.63%	\$269,145	\$45,265	1.22%	0.17%	\$677,910	\$312,474	1.07%	0.45%
SOUTHINGTON	\$674,753	\$730,949	1.63%	1.72%	\$353,799	\$502,598	1.60%	1.91%	\$1,028,552	\$1,233,547	1.62%	1.79%
SPRAGUE	\$42,974	\$24,076	0.10%	0.06%	\$20,913	\$165	0.09%	0.00%	\$63,887	\$24,241	0.10%	0.04%
STAFFORD	\$168,737	\$353,515	0.41%	0.83%	\$103,440	\$587,010	0.47%	2.23%	\$272,177	\$940,525	0.43%	1.37%
STAMFORD	\$2,009,856	\$775,905	4.86%	1.83%	\$2,173,133	\$1,603,453	9.83%	6.10%	\$4,182,990	\$2,379,358	6.59%	3.46%
STERLING	\$49,744	\$28,304	0.12%	0.07%	\$2,917	\$0	0.01%	0.00%	\$52,661	\$28,304	0.08%	0.04%
STONINGTON	\$221,122	\$484,653	0.54%	1.14%	\$69,501	\$89,781	0.31%	0.34%	\$290,623	\$574,434	0.46%	0.84%
SUFFIELD	\$198,476	\$193,703	0.48%	0.46%	\$141,309	\$8,900	0.64%	0.03%	\$339,785	\$202,603	0.54%	0.29%
THOMASTON	\$126,649	\$88,746	0.31%	0.21%	\$94,016	\$7,592	0.43%	0.03%	\$220,665	\$96,338	0.35%	0.14%
THOMPSON	\$126,789	\$228,398	0.31%	0.54%	\$19,256	\$61,768	0.09%	0.23%	\$146,045	\$290,166	0.23%	0.42%
TOLLAND	\$191,876	\$198,412	0.46%	0.47%	\$56,731	\$39,514	0.26%	0.15%	\$248,607	\$237,926	0.39%	0.35%
TORRINGTON	\$546,519	\$526,933	1.32%	1.24%	\$242,532	\$372,395	1.10%	1.42%	\$789,051	\$899,328	1.24%	1.31%
UNION	\$13,960	\$1,729	0.03%	0.00%	\$0	\$1,645	0.00%	0.01%	\$13,960	\$3,374	0.02%	0.00%
VERNON	\$404,782	\$354,071	0.98%	0.83%	\$128,115	\$49,854	0.58%	0.19%	\$532,897	\$403,925	0.84%	0.59%
VOLUNTOWN	\$37,180	\$14,220	0.09%	0.03%	\$794	\$0	0.00%	0.00%	\$37,974	\$14,220	0.06%	0.02%

Draft Decision – For Public Comment

APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

CL&P 2011	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
City/Town	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
WALLINGFORD	\$68	\$33,306	0.00%	0.08%	\$0	\$0	0.00%	0.00%	\$68	\$33,306	0.00%	0.05%
WARREN	\$25,282	\$7,010	0.06%	0.02%	\$0	\$0	0.00%	0.00%	\$25,282	\$7,010	0.04%	0.01%
WASHINGTON	\$100,409	\$52,162	0.24%	0.12%	\$12,256	\$1,020	0.06%	0.00%	\$112,665	\$53,182	0.18%	0.08%
WATERBURY	\$1,540,190	\$1,674,279	3.73%	3.94%	\$793,395	\$486,017	3.59%	1.85%	\$2,333,585	\$2,160,296	3.68%	3.14%
WATERFORD	\$357,940	\$554,446	0.87%	1.31%	\$218,176	\$340,819	0.99%	1.30%	\$576,116	\$895,265	0.91%	1.30%
WATERTOWN	\$336,850	\$276,486	0.82%	0.65%	\$174,943	\$372,756	0.79%	1.42%	\$511,793	\$649,242	0.81%	0.94%
WEST HARTFORD	\$871,740	\$983,725	2.11%	2.32%	\$384,322	\$868,614	1.74%	3.30%	\$1,256,062	\$1,852,339	1.98%	2.69%
WESTBROOK	\$155,189	\$128,364	0.38%	0.30%	\$53,431	\$22,275	0.24%	0.08%	\$208,620	\$150,639	0.33%	0.22%
WESTON	\$210,096	\$229,576	0.51%	0.54%	\$14,796	\$83,370	0.07%	0.32%	\$224,893	\$312,946	0.35%	0.46%
WESTPORT	\$688,171	\$1,050,671	1.67%	2.48%	\$214,946	\$104,647	0.97%	0.40%	\$903,116	\$1,155,318	1.42%	1.68%
WETHERSFIELD	\$366,569	\$470,974	0.89%	1.11%	\$94,961	\$6,000	0.43%	0.02%	\$461,530	\$476,974	0.73%	0.69%
WILLINGTON	\$78,640	\$61,075	0.19%	0.14%	\$20,956	\$60,530	0.09%	0.23%	\$99,597	\$121,605	0.16%	0.18%
WILTON	\$361,986	\$557,014	0.88%	1.31%	\$233,464	\$219,875	1.06%	0.84%	\$595,451	\$776,889	0.94%	1.13%
WINCHESTER	\$161,416	\$157,547	0.39%	0.37%	\$83,497	\$78,190	0.38%	0.30%	\$244,913	\$235,737	0.39%	0.34%
WINDHAM	\$310,742	\$442,126	0.75%	1.04%	\$200,797	\$151,408	0.91%	0.58%	\$511,538	\$593,534	0.81%	0.86%
WINDSOR	\$423,597	\$492,670	1.02%	1.16%	\$659,262	\$707,830	2.98%	2.69%	\$1,082,858	\$1,200,500	1.71%	1.75%
WINDSOR LOCKS	\$204,017	\$331,811	0.49%	0.78%	\$262,550	\$130,652	1.19%	0.50%	\$466,568	\$462,463	0.74%	0.67%
WOLCOTT	\$240,012	\$189,564	0.58%	0.45%	\$25,529	\$2,586	0.12%	0.01%	\$265,541	\$192,150	0.42%	0.28%
WOODBIDGE	\$1,434	\$1,307	0.00%	0.00%	\$0	\$0	0.00%	0.00%	\$1,434	\$1,307	0.00%	0.00%
WOODBURY	\$186,468	\$155,231	0.45%	0.37%	\$9,072	\$20,000	0.04%	0.08%	\$195,540	\$175,231	0.31%	0.25%
WOODSTOCK	\$119,809	\$151,177	0.29%	0.36%	\$29,843	\$4,970	0.13%	0.02%	\$149,653	\$156,147	0.24%	0.23%

Draft Decision – For Public Comment

APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

CL&P 2011	All Customers \leq 100 kW				All Customers $>$ 100 kW				All Customers			
City/Town	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
CL&P Distressed	\$10,261,800	\$11,074,073	24.83%	26.09%	\$6,849,370	\$7,359,408	30.98%	27.98%	\$17,111,171	\$18,433,481	26.97%	26.81%
CL&P Other	\$31,069,072	\$31,372,895	75.17%	73.91%	\$15,257,006	\$18,940,789	69.02%	72.02%	\$46,326,078	\$50,313,684	73.03%	73.19%
Grand Total	\$41,330,872	\$42,446,968	100.00%	100.00%	\$22,106,376	\$26,300,197	100.00%	100.00%	\$63,437,249	\$68,747,165	100.00%	100.00%

Source: CL&P Response to Interrogatory BETP-55, Supplemental Filing No. 1.

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Table 1b – 2012 Breakdown of 3 Mill Collections and Incentives for All Municipalities in CL&P Service Territory (Small vs. Large Load Customers)

CL&P 2012 City/Town	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
ANDOVER	\$43,711	\$24,206	0.11%	0.07%	\$1,776	\$7,640	0.01%	0.03%	\$45,488	\$31,846	0.07%	0.05%
ASHFORD	\$67,390	\$24,251	0.17%	0.07%	\$1,264	\$10,125	0.01%	0.04%	\$68,653	\$34,376	0.11%	0.06%
AVON	\$335,860	\$248,601	0.83%	0.72%	\$155,052	\$140,365	0.68%	0.58%	\$490,911	\$388,966	0.78%	0.66%
BARKHAMSTEAD	\$52,070	\$46,252	0.13%	0.13%	\$7,936	\$9,214	0.03%	0.04%	\$60,006	\$55,466	0.09%	0.09%
BEACON FALLS	\$79,764	\$82,143	0.20%	0.24%	\$12,770	\$10,224	0.06%	0.04%	\$92,534	\$92,367	0.15%	0.16%
BERLIN	\$327,076	\$430,919	0.81%	1.24%	\$203,374	\$180,076	0.89%	0.75%	\$530,449	\$610,995	0.84%	1.04%
BETHANY	\$78,378	\$59,272	0.19%	0.17%	\$13,575	\$63,846	0.06%	0.27%	\$91,953	\$123,118	0.15%	0.21%
BETHEL	\$302,439	\$151,772	0.75%	0.44%	\$142,253	\$139,475	0.62%	0.58%	\$444,692	\$291,247	0.70%	0.50%
BETHLEHEM	\$56,642	\$18,307	0.14%	0.05%	\$14	\$0	0.00%	0.00%	\$56,655	\$18,307	0.09%	0.03%
BLOOMFIELD	\$350,630	\$540,467	0.87%	1.56%	\$428,707	\$158,335	1.87%	0.66%	\$779,337	\$698,802	1.23%	1.19%
BOLTON	\$71,239	\$61,566	0.18%	0.18%	\$10,751	\$14,255	0.05%	0.06%	\$81,990	\$75,821	0.13%	0.13%
BRANFORD	\$493,211	\$330,855	1.22%	0.95%	\$170,490	\$146,105	0.74%	0.61%	\$663,701	\$476,960	1.05%	0.81%
BRIDGEWATER	\$35,069	\$22,676	0.09%	0.07%	\$0	\$0	0.00%	0.00%	\$35,069	\$22,676	0.06%	0.04%
BRISTOL	\$887,255	\$733,958	2.19%	2.12%	\$605,096	\$175,899	2.64%	0.73%	\$1,492,350	\$909,857	2.36%	1.55%
BROOKFIELD	\$318,277	\$464,245	0.79%	1.34%	\$109,874	\$37,739	0.48%	0.16%	\$428,151	\$501,984	0.68%	0.86%
BROOKLYN	\$108,690	\$65,770	0.27%	0.19%	\$12,806	\$8,822	0.06%	0.04%	\$121,496	\$74,592	0.19%	0.13%
BURLINGTON	\$128,996	\$83,849	0.32%	0.24%	\$9,026	\$0	0.04%	0.00%	\$138,022	\$83,849	0.22%	0.14%
CANAAN	\$21,372	\$56,633	0.05%	0.16%	\$9,467	\$67,337	0.04%	0.28%	\$30,839	\$123,970	0.05%	0.21%
CANTERBURY	\$65,699	\$19,691	0.16%	0.06%	\$3,389	\$0	0.01%	0.00%	\$69,088	\$19,691	0.11%	0.03%
CANTON	\$175,968	\$92,032	0.44%	0.27%	\$27,682	\$72,515	0.12%	0.30%	\$203,650	\$164,547	0.32%	0.28%
CHAPLIN	\$33,264	\$24,115	0.08%	0.07%	\$1,695	\$0	0.01%	0.00%	\$34,959	\$24,115	0.06%	0.04%

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CL&P 2012 City/Town	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
CHESHIRE	\$444,655	\$443,094	1.10%	1.28%	\$317,809	\$430,930	1.39%	1.80%	\$762,464	\$874,024	1.20%	1.49%
CHESTER	\$66,676	\$108,405	0.16%	0.31%	\$31,191	\$7,324	0.14%	0.03%	\$97,867	\$115,729	0.15%	0.20%
CLINTON	\$231,997	\$108,993	0.57%	0.31%	\$53,663	\$11,555	0.23%	0.05%	\$285,660	\$120,548	0.45%	0.21%
COLCHESTER	\$220,887	\$213,397	0.55%	0.62%	\$40,154	\$22,598	0.18%	0.09%	\$261,041	\$235,995	0.41%	0.40%
COLEBROOK	\$20,686	\$19,687	0.05%	0.06%	\$1,424	\$0	0.01%	0.00%	\$22,110	\$19,687	0.03%	0.03%
COLUMBIA	\$74,968	\$28,977	0.19%	0.08%	\$11,159	\$30,362	0.05%	0.13%	\$86,127	\$59,339	0.14%	0.10%
CORNWALL	\$31,749	\$19,865	0.08%	0.06%	\$3,168	\$1,310	0.01%	0.01%	\$34,917	\$21,175	0.06%	0.04%
COVENTRY	\$160,170	\$150,593	0.40%	0.43%	\$8,248	\$25,673	0.04%	0.11%	\$168,418	\$176,266	0.27%	0.30%
CROMWELL	\$240,118	\$208,596	0.59%	0.60%	\$140,339	\$5,063	0.61%	0.02%	\$380,457	\$213,659	0.60%	0.36%
DANBURY	\$1,189,893	\$828,397	2.94%	2.39%	\$829,871	\$562,472	3.62%	2.34%	\$2,019,764	\$1,390,869	3.19%	2.37%
DARIEN	\$429,571	\$164,713	1.06%	0.48%	\$109,817	\$145,562	0.48%	0.61%	\$539,388	\$310,275	0.85%	0.53%
DEEP RIVER	\$77,274	\$55,514	0.19%	0.16%	\$31,977	\$89,682	0.14%	0.37%	\$109,251	\$145,196	0.17%	0.25%
DURHAM	\$110,470	\$143,921	0.27%	0.42%	\$33,001	\$1,956	0.14%	0.01%	\$143,472	\$145,877	0.23%	0.25%
EAST GRANBY	\$98,478	\$66,518	0.24%	0.19%	\$160,904	\$113,661	0.70%	0.47%	\$259,382	\$180,179	0.41%	0.31%
EAST HADDAM	\$129,842	\$64,744	0.32%	0.19%	\$8,824	\$425	0.04%	0.00%	\$138,666	\$65,169	0.22%	0.11%
EAST HAMPTON	\$184,697	\$128,652	0.46%	0.37%	\$19,148	\$8,352	0.08%	0.03%	\$203,845	\$137,004	0.32%	0.23%
EAST HARTFORD	\$612,014	\$655,460	1.51%	1.89%	\$288,861	\$336,568	1.26%	1.40%	\$900,875	\$992,028	1.42%	1.69%
EAST LYME	\$302,981	\$499,675	0.75%	1.44%	\$79,110	\$115,478	0.35%	0.48%	\$382,090	\$615,153	0.60%	1.05%
EAST WINDSOR	\$186,579	\$478,932	0.46%	1.38%	\$121,152	\$1,750	0.53%	0.01%	\$307,731	\$480,682	0.49%	0.82%
EASTFORD	\$23,680	\$6,304	0.06%	0.02%	\$10,461	\$6,100	0.05%	0.03%	\$34,141	\$12,404	0.05%	0.02%
ELLINGTON	\$222,705	\$144,194	0.55%	0.42%	\$61,972	\$30,085	0.27%	0.13%	\$284,678	\$174,279	0.45%	0.30%

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CL&P 2012 City/Town	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
ENFIELD	\$592,824	\$667,734	1.47%	1.93%	\$396,076	\$823,073	1.73%	3.43%	\$988,901	\$1,490,807	1.56%	2.54%
ESSEX	\$137,491	\$143,601	0.34%	0.41%	\$30,636	\$3,075	0.13%	0.01%	\$168,128	\$146,676	0.27%	0.25%
FAIRFIELD	\$267	\$1,744	0.00%	0.01%	\$0	\$0	0.00%	0.00%	\$267	\$1,744	0.00%	0.00%
FARMINGTON	\$433,642	\$349,201	1.07%	1.01%	\$653,666	\$489,995	2.85%	2.04%	\$1,087,308	\$839,196	1.72%	1.43%
FRANKLIN	\$40,657	\$36,831	0.10%	0.11%	\$11,574	\$10,250	0.05%	0.04%	\$52,231	\$47,081	0.08%	0.08%
GLASTONBURY	\$528,080	\$656,285	1.31%	1.89%	\$180,654	\$160,192	0.79%	0.67%	\$708,733	\$816,477	1.12%	1.39%
GOSHEN	\$53,949	\$19,008	0.13%	0.05%	\$705	\$0	0.00%	0.00%	\$54,654	\$19,008	0.09%	0.03%
GRANBY	\$161,631	\$73,101	0.40%	0.21%	\$28,110	\$15,452	0.12%	0.06%	\$189,741	\$88,553	0.30%	0.15%
GREENWICH	\$1,444,103	\$225,072	3.57%	0.65%	\$652,917	\$842,530	2.85%	3.51%	\$2,097,019	\$1,067,602	3.31%	1.82%
GRISWOLD	\$104,772	\$62,792	0.26%	0.18%	\$3,920	\$3,967	0.02%	0.02%	\$108,692	\$66,759	0.17%	0.11%
GROTON	\$262,753	\$47,280	0.65%	0.14%	\$128,631	\$60	0.56%	0.00%	\$391,385	\$47,340	0.62%	0.08%
GUILFORD	\$384,914	\$485,247	0.95%	1.40%	\$68,283	\$43,028	0.30%	0.18%	\$453,197	\$528,275	0.72%	0.90%
HADDAM	\$123,317	\$122,277	0.30%	0.35%	\$12,381	\$390	0.05%	0.00%	\$135,698	\$122,667	0.21%	0.21%
HAMDEN	\$497	\$0	0.00%	0.00%	\$0	\$0	0.00%	0.00%	\$497	\$0	0.00%	0.00%
HAMPTON	\$23,961	\$12,783	0.06%	0.04%	\$1,272	\$0	0.01%	0.00%	\$25,233	\$12,783	0.04%	0.02%
HARTFORD	\$1,383,850	\$1,031,436	3.42%	2.98%	\$1,878,803	\$1,376,324	8.21%	5.73%	\$3,262,653	\$2,407,760	5.15%	4.11%
HARTLAND	\$24,291	\$7,268	0.06%	0.02%	\$0	\$0	0.00%	0.00%	\$24,291	\$7,268	0.04%	0.01%
HARWINTON	\$79,318	\$56,474	0.20%	0.16%	\$7,651	\$0	0.03%	0.00%	\$86,970	\$56,474	0.14%	0.10%
HEBRON	\$121,878	\$94,775	0.30%	0.27%	\$15,852	\$13,058	0.07%	0.05%	\$137,731	\$107,833	0.22%	0.18%
KENT	\$81,018	\$23,654	0.20%	0.07%	\$10,975	\$0	0.05%	0.00%	\$91,993	\$23,654	0.15%	0.04%
KILLINGLY	\$248,967	\$166,120	0.62%	0.48%	\$216,066	\$158,021	0.94%	0.66%	\$465,033	\$324,141	0.73%	0.55%

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CL&P 2012 City/Town	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
	3 Mill Collection s	Incentives	% of 3 Mill	% of Incent.	3 Mill Collection s	Incentives	% of 3 Mill	% of Incent.	3 Mill Collection s	Incentives	% of 3 Mill	% of Incent.
KILLINGWORTH	\$97,474	\$46,151	0.24%	0.13%	\$4,907	\$1,000	0.02%	0.00%	\$102,381	\$47,151	0.16%	0.08%
LEBANON	\$65,223	\$39,689	0.16%	0.11%	\$21,417	\$66,921	0.09%	0.28%	\$86,640	\$106,610	0.14%	0.18%
LEDYARD	\$205,579	\$55,925	0.51%	0.16%	\$559,065	\$254,271	2.44%	1.06%	\$764,644	\$310,196	1.21%	0.53%
LISBON	\$63,105	\$110,446	0.16%	0.32%	\$51,161	\$37,810	0.22%	0.16%	\$114,266	\$148,256	0.18%	0.25%
LITCHFIELD	\$161,023	\$164,313	0.40%	0.47%	\$25,435	\$141,689	0.11%	0.59%	\$186,458	\$306,002	0.29%	0.52%
LYME	\$45,582	\$18,329	0.11%	0.05%	\$0	\$0	0.00%	0.00%	\$45,582	\$18,329	0.07%	0.03%
MADISON	\$325,854	\$261,988	0.81%	0.76%	\$38,174	\$58,735	0.17%	0.24%	\$364,029	\$320,723	0.57%	0.55%
MANCHESTER	\$812,646	\$1,003,139	2.01%	2.90%	\$555,693	\$677,974	2.43%	2.82%	\$1,368,339	\$1,681,113	2.16%	2.87%
MANSFIELD	\$204,392	\$194,741	0.51%	0.56%	\$32,923	\$852,811	0.14%	3.55%	\$237,315	\$1,047,552	0.37%	1.79%
MARLBOROUGH	\$90,176	\$45,870	0.22%	0.13%	\$7,859	\$2,750	0.03%	0.01%	\$98,036	\$48,620	0.15%	0.08%
MERIDEN	\$788,290	\$436,195	1.95%	1.26%	\$531,738	\$132,374	2.32%	0.55%	\$1,320,028	\$568,569	2.08%	0.97%
MIDDLEBURY	\$126,737	\$157,072	0.31%	0.45%	\$44,099	\$37,175	0.19%	0.15%	\$170,836	\$194,247	0.27%	0.33%
MIDDLEFIELD	\$68,859	\$45,526	0.17%	0.13%	\$53,888	\$13,006	0.24%	0.05%	\$122,746	\$58,532	0.19%	0.10%
MIDDLETOWN	\$680,755	\$582,299	1.68%	1.68%	\$431,780	\$877,601	1.89%	3.66%	\$1,112,535	\$1,459,900	1.76%	2.49%
MONROE	\$284,491	\$146,428	0.70%	0.42%	\$76,706	\$520	0.34%	0.00%	\$361,197	\$146,948	0.57%	0.25%
MONTVILLE	\$241,632	\$503,596	0.60%	1.45%	\$246,332	\$62,239	1.08%	0.26%	\$487,964	\$565,835	0.77%	0.96%
MORRIS	\$38,757	\$42,561	0.10%	0.12%	\$12,652	\$0	0.06%	0.00%	\$51,409	\$42,561	0.08%	0.07%
NAUGATUCK	\$410,701	\$344,469	1.02%	0.99%	\$192,512	\$208,658	0.84%	0.87%	\$603,213	\$553,127	0.95%	0.94%
NEW BRITAIN	\$759,789	\$606,279	1.88%	1.75%	\$469,965	\$628,723	2.05%	2.62%	\$1,229,754	\$1,235,002	1.94%	2.11%

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CL&P 2012 City/Town	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
NEW CANAAN	\$480,047	\$169,045	1.19%	0.49%	\$76,131	\$520,911	0.33%	2.17%	\$556,177	\$689,956	0.88%	1.18%
NEW FAIRFIELD	\$211,573	\$93,403	0.52%	0.27%	\$18,578	\$0	0.08%	0.00%	\$230,151	\$93,403	0.36%	0.16%
NEW HARTFORD	\$98,643	\$154,403	0.24%	0.45%	\$35,473	\$0	0.15%	0.00%	\$134,115	\$154,403	0.21%	0.26%
NEW LONDON	\$370,666	\$698,258	0.92%	2.02%	\$315,623	\$122,899	1.38%	0.51%	\$686,289	\$821,157	1.08%	1.40%
NEW MILFORD	\$482,146	\$247,599	1.19%	0.71%	\$120,288	\$144,800	0.53%	0.60%	\$602,433	\$392,399	0.95%	0.67%
NEWINGTON	\$442,871	\$331,349	1.09%	0.96%	\$401,251	\$379,542	1.75%	1.58%	\$844,122	\$710,891	1.33%	1.21%
NEWTOWN	\$413,188	\$321,093	1.02%	0.93%	\$146,849	\$225,173	0.64%	0.94%	\$560,037	\$546,266	0.88%	0.93%
NORFOLK	\$29,493	\$20,421	0.07%	0.06%	\$1,472	\$0	0.01%	0.00%	\$30,964	\$20,421	0.05%	0.03%
NORTH CANAAN	\$63,915	\$18,089	0.16%	0.05%	\$167,812	\$3,023	0.73%	0.01%	\$231,726	\$21,112	0.37%	0.04%
NO. STONINGTON	\$83,874	\$120,644	0.21%	0.35%	\$25,115	\$0	0.11%	0.00%	\$108,989	\$120,644	0.17%	0.21%
NORWALK	\$1,032,525	\$1,189,638	2.55%	3.43%	\$561,841	\$614,954	2.45%	2.56%	\$1,594,366	\$1,804,592	2.52%	3.08%
OLD LYME	\$158,341	\$76,818	0.39%	0.22%	\$16,805	\$5,243	0.07%	0.02%	\$175,145	\$82,061	0.28%	0.14%
OLD SAYBROOK	\$239,811	\$131,075	0.59%	0.38%	\$68,032	\$482,611	0.30%	2.01%	\$307,843	\$613,686	0.49%	1.05%
OXFORD	\$188,714	\$103,127	0.47%	0.30%	\$34,771	\$45,028	0.15%	0.19%	\$223,485	\$148,155	0.35%	0.25%
PLAINFIELD	\$221,101	\$159,979	0.55%	0.46%	\$111,985	\$28,283	0.49%	0.12%	\$333,085	\$188,262	0.53%	0.32%
PLAINVILLE	\$291,766	\$267,028	0.72%	0.77%	\$165,728	\$300,047	0.72%	1.25%	\$457,495	\$567,075	0.72%	0.97%
PLYMOUTH*	\$176,845	\$72,917	0.44%	0.21%	\$13,573	\$73,408	0.06%	0.31%	\$190,417	\$146,325	0.30%	0.25%
POMFRET	\$60,066	\$30,656	0.15%	0.09%	\$39,419	\$19,046	0.17%	0.08%	\$99,485	\$49,702	0.16%	0.08%

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CL&P 2012 City/Town	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
PORTLAND	\$144,911	\$544,220	0.36%	1.57%	\$30,948	\$34,261	0.14%	0.14%	\$175,858	\$578,481	0.28%	0.99%
PRESTON	\$72,399	\$70,306	0.18%	0.20%	\$4,591	\$0	0.02%	0.00%	\$76,990	\$70,306	0.12%	0.12%
PROSPECT	\$138,214	\$105,608	0.34%	0.30%	\$14,782	\$11,009	0.06%	0.05%	\$152,996	\$116,617	0.24%	0.20%
PUTNAM	\$163,673	\$115,464	0.40%	0.33%	\$139,506	\$26,452	0.61%	0.11%	\$303,179	\$141,916	0.48%	0.24%
REDDING	\$158,183	\$112,028	0.39%	0.32%	\$26,731	\$77,175	0.12%	0.32%	\$184,914	\$189,203	0.29%	0.32%
RIDGEFIELD	\$445,172	\$422,829	1.10%	1.22%	\$272,037	\$213,422	1.19%	0.89%	\$717,209	\$636,251	1.13%	1.08%
ROCKY HILL	\$310,720	\$238,884	0.77%	0.69%	\$244,737	\$151,526	1.07%	0.63%	\$555,457	\$390,410	0.88%	0.67%
ROXBURY	\$51,477	\$17,395	0.13%	0.05%	\$0	\$0	0.00%	0.00%	\$51,477	\$17,395	0.08%	0.03%
SALEM	\$63,130	\$33,657	0.16%	0.10%	\$1,973	\$0	0.01%	0.00%	\$65,103	\$33,657	0.10%	0.06%
SALISBURY	\$93,373	\$35,964	0.23%	0.10%	\$38,283	\$31,568	0.17%	0.13%	\$131,656	\$67,532	0.21%	0.12%
SCOTLAND	\$19,104	\$6,604	0.05%	0.02%	\$3,154	\$0	0.01%	0.00%	\$22,258	\$6,604	0.04%	0.01%
SEYMOUR	\$224,819	\$196,834	0.56%	0.57%	\$95,638	\$94,612	0.42%	0.39%	\$320,457	\$291,446	0.51%	0.50%
SHARON	\$61,220	\$131,712	0.15%	0.38%	\$21,038	\$2,514	0.09%	0.01%	\$82,258	\$134,226	0.13%	0.23%
SHERMAN	\$67,722	\$27,866	0.17%	0.08%	\$1,903	\$12,180	0.01%	0.05%	\$69,625	\$40,046	0.11%	0.07%
SIMSBURY	\$358,400	\$312,078	0.89%	0.90%	\$191,108	\$106,056	0.83%	0.44%	\$549,508	\$418,134	0.87%	0.71%
SOMERS	\$136,334	\$130,883	0.34%	0.38%	\$48,402	\$36,767	0.21%	0.15%	\$184,736	\$167,650	0.29%	0.29%
SOUTH WINDSOR	\$407,020	\$639,252	1.01%	1.85%	\$260,769	\$394,277	1.14%	1.64%	\$667,789	\$1,033,529	1.05%	1.76%
SOUTHBURY	\$386,661	\$361,100	0.96%	1.04%	\$269,218	\$211,051	1.18%	0.88%	\$655,880	\$572,151	1.04%	0.98%
SOUTHINGTO N	\$656,033	\$1,025,559	1.62%	2.96%	\$400,112	\$301,134	1.75%	1.25%	\$1,056,145	\$1,326,693	1.67%	2.26%
SPRAGUE	\$43,149	\$19,818	0.11%	0.06%	\$18,717	\$0	0.08%	0.00%	\$61,866	\$19,818	0.10%	0.03%
STAFFORD	\$168,610	\$181,130	0.42%	0.52%	\$105,944	\$122,525	0.46%	0.51%	\$274,554	\$303,655	0.43%	0.52%
STAMFORD	\$1,940,459	\$634,688	4.80%	1.83%	\$2,161,502	\$2,103,697	9.44%	8.77%	\$4,101,960	\$2,738,385	6.48%	4.67%
STERLING	\$51,682	\$9,151	0.13%	0.03%	\$3,056	\$0	0.01%	0.00%	\$54,738	\$9,151	0.09%	0.02%

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CL&P 2012 City/Town	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
STONINGTON	\$221,000	\$231,463	0.55%	0.67%	\$72,551	\$142,073	0.32%	0.59%	\$293,550	\$373,536	0.46%	0.64%
SUFFIELD	\$201,226	\$322,369	0.50%	0.93%	\$143,028	\$496,513	0.62%	2.07%	\$344,254	\$818,882	0.54%	1.40%
THOMASTON	\$127,478	\$79,624	0.32%	0.23%	\$93,260	\$191,434	0.41%	0.80%	\$220,738	\$271,058	0.35%	0.46%
THOMPSON	\$127,131	\$125,712	0.31%	0.36%	\$21,451	\$14,460	0.09%	0.06%	\$148,581	\$140,172	0.23%	0.24%
TOLLAND	\$189,447	\$111,530	0.47%	0.32%	\$61,229	\$50,648	0.27%	0.21%	\$250,676	\$162,178	0.40%	0.28%
TORRINGTON	\$535,671	\$356,799	1.32%	1.03%	\$246,392	\$539,006	1.08%	2.25%	\$782,063	\$895,805	1.23%	1.53%
UNION	\$14,457	\$4,751	0.04%	0.01%	\$0	\$2,290	0.00%	0.01%	\$14,457	\$7,041	0.02%	0.01%
VERNON	\$406,204	\$430,904	1.00%	1.24%	\$136,508	\$99,959	0.60%	0.42%	\$542,713	\$530,863	0.86%	0.91%
VOLUNTOWN	\$38,658	\$106,323	0.10%	0.31%	\$1,210	\$2,721	0.01%	0.01%	\$39,867	\$109,044	0.06%	0.19%
WALLINGFORD	\$60	\$38,798	0.00%	0.11%	\$0	\$0	0.00%	0.00%	\$60	\$38,798	0.00%	0.07%
WARREN	\$25,642	\$8,569	0.06%	0.02%	\$0	\$0	0.00%	0.00%	\$25,642	\$8,569	0.04%	0.01%
WASHINGTON	\$98,057	\$33,520	0.24%	0.10%	\$14,664	\$35,993	0.06%	0.15%	\$112,721	\$69,513	0.18%	0.12%
WATERBURY	\$1,497,453	\$1,437,180	3.70%	4.15%	\$820,242	\$751,749	3.58%	3.13%	\$2,317,695	\$2,188,929	3.66%	3.73%
WATERFORD	\$343,261	\$375,623	0.85%	1.08%	\$225,577	\$164,377	0.99%	0.68%	\$568,837	\$540,000	0.90%	0.92%
WATERTOWN	\$331,177	\$179,126	0.82%	0.52%	\$181,351	\$141,257	0.79%	0.59%	\$512,528	\$320,383	0.81%	0.55%
WEST HARTFORD	\$857,895	\$930,143	2.12%	2.68%	\$414,136	\$981,928	1.81%	4.09%	\$1,272,030	\$1,912,071	2.01%	3.26%
WESTBROOK	\$151,238	\$160,877	0.37%	0.46%	\$57,124	\$33,788	0.25%	0.14%	\$208,363	\$194,665	0.33%	0.33%
WESTON	\$204,626	\$238,412	0.51%	0.69%	\$16,721	\$0	0.07%	0.00%	\$221,347	\$238,412	0.35%	0.41%
WESTPORT	\$666,500	\$601,331	1.65%	1.74%	\$232,021	\$156,519	1.01%	0.65%	\$898,521	\$757,850	1.42%	1.29%
WETHERSFIELD	\$356,813	\$311,511	0.88%	0.90%	\$104,037	\$107,888	0.45%	0.45%	\$460,850	\$419,399	0.73%	0.72%
WILLINGTON	\$77,480	\$68,615	0.19%	0.20%	\$21,268	\$39,706	0.09%	0.17%	\$98,748	\$108,321	0.16%	0.18%

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CL&P 2012 City/Town	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
WILTON	\$348,824	\$348,765	0.86%	1.01%	\$215,232	\$368,032	0.94%	1.53%	\$564,055	\$716,797	0.89%	1.22%
WINCHESTER	\$160,396	\$100,692	0.40%	0.29%	\$86,307	\$33,347	0.38%	0.14%	\$246,703	\$134,039	0.39%	0.23%
WINDHAM	\$305,464	\$318,560	0.76%	0.92%	\$183,080	\$148,314	0.80%	0.62%	\$488,544	\$466,874	0.77%	0.80%
WINDSOR	\$416,809	\$413,373	1.03%	1.19%	\$669,874	\$417,642	2.93%	1.74%	\$1,086,683	\$831,015	1.72%	1.42%
WINDSOR LOCKS	\$199,350	\$88,849	0.49%	0.26%	\$190,612	\$842,568	0.83%	3.51%	\$389,961	\$931,417	0.62%	1.59%
WOLCOTT	\$237,282	\$144,165	0.59%	0.42%	\$26,936	\$22,041	0.12%	0.09%	\$264,217	\$166,206	0.42%	0.28%
WOODBRI DGE	\$1,458	\$0	0.00%	0.00%	\$0	\$0	0.00%	0.00%	\$1,458	\$0	0.00%	0.00%
WOODBURY	\$179,800	\$248,213	0.44%	0.72%	\$12,170	\$41,201	0.05%	0.17%	\$191,971	\$289,414	0.30%	0.49%
WOODSTOCK	\$120,059	\$44,420	0.30%	0.13%	\$30,681	\$96,674	0.13%	0.40%	\$150,740	\$141,094	0.24%	0.24%
Total Distressed	\$10,089,637	\$8,500,711	24.95%	24.54%	\$7,042,945	\$5,979,192	30.76%	24.91%	\$17,132,582	\$14,479,903	27.05%	24.69%
Total Other	\$30,355,662	\$26,145,988	75.05%	75.46%	\$15,853,335	\$18,020,680	69.24%	75.09%	\$46,208,997	\$44,166,668	72.95%	75.31%
Grand Total	\$40,445,299	\$34,646,699	100.00%	100.00%	\$22,896,280	\$23,999,872	100.00%	100.00%	\$63,341,579	\$58,646,571	100.00%	100.00%

Source: CL&P Response to Interrogatory BETP-55, Supplemental Filing Nos. 3 and 4.

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APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

Table 1c – 2012 Breakdown of 3 Mill Collections and Incentives for All Municipalities in UI Service Territory (Small vs. Large Load Customers)

UI 2011	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
City/Town	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
ANSONIA	\$214,916	\$134,998	2.42%	1.31%	\$131,436	\$23,411	1.73%	0.33%	\$346,351	\$158,409	2.11%	0.91%
BRIDGEPORT	\$1,288,069	\$1,847,708	14.53%	17.99%	\$753,906	\$904,916	9.95%	12.76%	\$2,041,975	\$2,752,624	12.42%	15.85%
DERBY	\$165,298	\$173,632	1.86%	1.69%	\$123,318	\$254,667	1.63%	3.59%	\$288,616	\$428,299	1.75%	2.47%
EAST HAVEN	\$369,273	\$230,715	4.16%	2.25%	\$118,107	\$175,509	1.56%	2.47%	\$487,380	\$406,224	2.96%	2.34%
EASTON	\$118,225	\$83,655	1.33%	0.81%	\$9,736	\$4,756	0.13%	0.07%	\$127,961	\$88,411	0.78%	0.51%
FAIRFIELD	\$735,118	\$496,998	8.29%	4.84%	\$383,538	\$813,349	5.06%	11.47%	\$1,118,656	\$1,310,347	6.80%	7.55%
HAMDEN	\$706,054	\$959,486	7.96%	9.34%	\$638,308	\$472,077	8.42%	6.66%	\$1,344,362	\$1,431,563	8.17%	8.25%
MILFORD	\$791,229	\$1,115,849	8.92%	10.87%	\$641,499	\$305,710	8.46%	4.31%	\$1,432,728	\$1,421,559	8.71%	8.19%
NEW HAVEN	\$1,211,664	\$2,244,267	13.66%	21.86%	\$1,325,712	\$639,367	17.49%	9.01%	\$2,537,377	\$2,883,634	15.43%	16.61%
NO. BRANFORD	\$109,117	\$45,916	1.23%	0.45%	\$86,209	\$35,091	1.14%	0.49%	\$195,326	\$81,007	1.19%	0.47%
NORTH HAVEN	\$400,006	\$787,038	4.51%	7.66%	\$709,777	\$442,694	9.36%	6.24%	\$1,109,783	\$1,229,732	6.75%	7.08%
ORANGE	\$251,824	\$163,756	2.84%	1.59%	\$172,879	\$442,527	2.28%	6.24%	\$424,703	\$606,283	2.58%	3.49%
SHELTON	\$546,011	\$369,965	6.16%	3.60%	\$1,157,715	\$824,621	15.27%	11.63%	\$1,703,726	\$1,194,586	10.36%	6.88%
SOUTHPORT	\$80,281	\$30,474	0.91%	0.30%	\$87,250	\$150,000	1.15%	2.11%	\$167,531	\$180,474	1.02%	1.04%
STRATFORD*	\$651,077	\$698,352	7.34%	6.80%	\$321,241	\$884,298	4.24%	12.47%	\$972,317	\$1,582,650	5.91%	9.12%
TRUMBULL	\$461,639	\$330,926	5.21%	3.22%	\$601,159	\$390,875	7.93%	5.51%	\$1,062,79	\$721,801	6.46%	4.16%

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APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

									8			
WEST HAVEN	\$625,472	\$435,120	7.05%	4.24%	\$284,176	\$169,097	3.75%	2.38%	\$909,648	\$604,217	5.53%	3.48%
WOODBRI GE	\$141,915	\$119,918	1.60%	1.17%	\$34,298	\$160,058	0.45%	2.26%	\$176,213	\$279,976	1.07%	1.61%
Total Distressed	\$4,156,49 6	\$5,534,07 7	46.88%	53.89%	\$2,939,78 8	\$2,875,75 6	38.78%	40.54%	\$7,096,28 5	\$8,409,83 3	43.15%	48.44%
Total Other	\$4,710,69 2	\$4,734,69 6	53.12%	46.11%	\$4,640,47 4	\$4,217,26 7	61.22%	59.46%	\$9,351,16 6	\$8,951,96 3	56.85%	51.56%
Grand Total	\$8,867,18 8	\$10,268,7 73	100.00 %	100.00 %	\$7,580,26 2	\$7,093,02 3	100.00 %	100.00 %	\$16,447,4 51	\$17,361,7 96	100.00 %	100.00 %

Source: UI Late-Filed Exhibit No. 13, Supplemental Filing.

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APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

Table 1d – 2012 Breakdown of 3 Mill Collections and Incentives for All Municipalities in UI Service Territory (Small vs. Large Load Customers)

UI 2012	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
City/Town	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
ANSONIA	\$206,975	\$133,729	2.36%	1.49%	\$129,740	\$990	1.81%	0.02%	\$336,716	\$134,719	2.11%	0.88%
BRIDGEPORT	\$1,292,180	\$1,788,918	14.73%	19.96%	\$765,696	\$772,987	10.66%	12.32%	\$2,057,876	\$2,561,905	12.90%	16.81%
DERBY	\$162,493	\$67,287	1.85%	0.75%	\$116,427	\$148,325	1.62%	2.36%	\$278,920	\$215,612	1.75%	1.41%
EAST HAVEN	\$359,182	\$402,677	4.10%	4.49%	\$114,468	\$35,736	1.59%	0.57%	\$473,650	\$438,413	2.97%	2.88%
EASTON	\$115,111	\$71,893	1.31%	0.80%	\$9,543	\$0	0.13%	0.00%	\$124,654	\$71,893	0.78%	0.47%
FAIRFIELD	\$789,550	\$622,257	9.00%	6.94%	\$374,143	\$621,513	5.21%	9.91%	\$1,163,694	\$1,243,770	7.30%	8.16%
HAMDEN	\$687,418	\$774,468	7.84%	8.64%	\$655,156	\$466,445	9.12%	7.43%	\$1,342,574	\$1,240,913	8.42%	8.14%
MILFORD	\$770,243	\$652,057	8.78%	7.27%	\$632,577	\$283,648	8.81%	4.52%	\$1,402,819	\$935,705	8.79%	6.14%
NEW HAVEN	\$1,185,925	\$1,577,654	13.52%	17.60%	\$1,275,597	\$331,349	17.76%	5.28%	\$2,461,522	\$1,909,003	15.43%	12.53%
NO. BRANFORD	\$107,000	\$58,538	1.22%	0.65%	\$84,241	\$0	1.17%	0.00%	\$191,241	\$58,538	1.20%	0.38%
NORTH HAVEN	\$392,884	\$391,660	4.48%	4.37%	\$666,712	\$505,807	9.28%	8.06%	\$1,059,596	\$897,467	6.64%	5.89%
ORANGE	\$243,668	\$135,853	2.78%	1.52%	\$170,336	\$177,111	2.37%	2.82%	\$414,004	\$312,964	2.60%	2.05%
SHELTON	\$533,923	\$422,222	6.09%	4.71%	\$947,352	\$460,371	13.19%	7.34%	\$1,481,275	\$882,593	9.29%	5.79%
SOUTHPORT	\$86,312	\$39,043	0.98%	0.44%	\$32,597	\$7,916	0.45%	0.13%	\$118,910	\$46,959	0.75%	0.31%
STRATFORD*	\$637,585	\$639,636	7.27%	7.14%	\$297,405	\$1,473,182	4.14%	23.48%	\$934,990	\$2,112,818	5.86%	13.87%
TRUMBULL	\$455,783	\$282,401	5.20%	3.15%	\$588,010	\$491,763	8.19%	7.84%	\$1,043,79	\$774,164	6.54%	5.08%

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APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

									3			
WEST HAVEN	\$606,880	\$835,272	6.92%	9.32%	\$286,536	\$310,671	3.99%	4.95%	\$893,415	\$1,145,943	5.60%	7.52%
WOODBRI GE	\$137,347	\$67,967	1.57%	0.76%	\$34,151	\$186,378	0.48%	2.97%	\$171,498	\$254,345	1.08%	1.67%
Total Distressed	\$4,092,038	\$5,042,496	46.66%	56.26%	\$2,871,401	\$3,037,504	39.99%	48.41%	\$6,963,439	\$8,080,000	43.65%	53.03%
Total Other	\$4,678,422	\$3,921,036	53.34%	43.74%	\$4,309,287	\$3,236,688	60.01%	51.59%	\$8,987,709	\$7,157,724	56.35%	46.97%
Grand Total	\$8,770,460	\$8,963,532	100.00%	100.00%	\$7,180,688	\$6,274,192	100.00%	100.00%	\$15,951,148	\$15,237,724	100.00%	100.00%

Source: UI Late-Filed Exhibit No. 13, Supplemental Filing.

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APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

Table 2a – 2011 Breakdown of 3 Mill Collections and Incentives for Distressed Municipalities in CL&P and UI Service Territories (Small vs. Large Load Customers)

CL&P 2011	Customers ≤ 100 kW				Customers > 100 kW				All Customers			
Distressed Municipalities	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
BRISTOL	\$909,231	\$688,876	2.20%	1.62%	\$576,561	\$408,847	2.61%	1.55%	\$1,485,793	\$1,097,723	2.34%	1.60%
BROOKLYN	\$110,642	\$215,450	0.27%	0.51%	\$11,029	\$8,950	0.05%	0.03%	\$121,671	\$224,400	0.19%	0.33%
DEEP RIVER	\$79,096	\$43,704	0.19%	0.10%	\$35,540	\$10,293	0.16%	0.04%	\$114,636	\$53,997	0.18%	0.08%
EAST HARTFORD	\$616,950	\$609,231	1.49%	1.44%	\$290,867	\$803,650	1.32%	3.06%	\$907,817	\$1,412,881	1.43%	2.06%
ENFIELD	\$608,011	\$1,075,858	1.47%	2.53%	\$362,448	\$286,152	1.64%	1.09%	\$970,459	\$1,362,010	1.53%	1.98%
GROTON	\$274,823	\$36,266	0.66%	0.09%	\$116,510	\$180	0.53%	0.00%	\$391,332	\$36,446	0.62%	0.05%
HARTFORD	\$1,395,464	\$1,724,950	3.38%	4.06%	\$1,872,309	\$1,032,541	8.47%	3.93%	\$3,267,773	\$2,757,491	5.15%	4.01%
KILLINGLY	\$250,650	\$281,174	0.61%	0.66%	\$211,930	\$153,432	0.96%	0.58%	\$462,580	\$434,606	0.73%	0.63%
MERIDEN	\$794,427	\$478,500	1.92%	1.13%	\$513,781	\$781,416	2.32%	2.97%	\$1,308,208	\$1,259,916	2.06%	1.83%
NAUGATUCK	\$415,483	\$251,488	1.01%	0.59%	\$165,317	\$115,687	0.75%	0.44%	\$580,800	\$367,175	0.92%	0.53%
NEW BRITAIN	\$760,297	\$977,787	1.84%	2.30%	\$498,504	\$388,251	2.26%	1.48%	\$1,258,801	\$1,366,038	1.98%	1.99%
NEW LONDON	\$379,617	\$361,933	0.92%	0.85%	\$272,487	\$2,030,095	1.23%	7.72%	\$652,104	\$2,392,028	1.03%	3.48%
NORTH CANAAN	\$64,257	\$43,670	0.16%	0.10%	\$160,323	\$14,248	0.73%	0.05%	\$224,580	\$57,918	0.35%	0.08%
PLAINFIELD	\$223,884	\$347,979	0.54%	0.82%	\$110,022	\$4,580	0.50%	0.02%	\$333,906	\$352,559	0.53%	0.51%
PLAINVILLE	\$308,087	\$334,162	0.75%	0.79%	\$143,681	\$42,858	0.65%	0.16%	\$451,768	\$377,020	0.71%	0.55%
PLYMOUTH	\$176,337	\$203,810	0.43%	0.48%	\$12,424	\$48,025	0.06%	0.18%	\$188,762	\$251,835	0.30%	0.37%
PUTNAM	\$165,916	\$345,877	0.40%	0.81%	\$135,245	\$80,260	0.61%	0.31%	\$301,162	\$426,137	0.47%	0.62%
SPRAGUE	\$42,974	\$24,076	0.10%	0.06%	\$20,913	\$165	0.09%	0.00%	\$63,887	\$24,241	0.10%	0.04%

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THOMPSON	\$126,789	\$228,398	0.31%	0.54%	\$19,256	\$61,768	0.09%	0.23%	\$146,045	\$290,166	0.23%	0.42%
TORRINGTON	\$546,519	\$526,933	1.32%	1.24%	\$242,532	\$372,395	1.10%	1.42%	\$789,051	\$899,328	1.24%	1.31%
WATERBURY	\$1,540,190	\$1,674,279	3.73%	3.94%	\$793,395	\$486,017	3.59%	1.85%	\$2,333,585	\$2,160,296	3.68%	3.14%
WINCHESTER	\$161,416	\$157,547	0.39%	0.37%	\$83,497	\$78,190	0.38%	0.30%	\$244,913	\$235,737	0.39%	0.34%
WINDHAM	\$310,742	\$442,126	0.75%	1.04%	\$200,797	\$151,408	0.91%	0.58%	\$511,538	\$593,534	0.81%	0.86%
CL&P Distressed	\$10,261,800	\$11,074,073	24.83%	26.09%	\$6,849,370	\$7,359,408	30.98%	27.98%	\$17,111,171	\$18,433,481	26.97%	26.81%

UI 2011	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
Distressed Municipalities	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.	3 Mill Collections	Incentives	% of 3 Mill	% of Incent.
ANSONIA	\$214,916	\$134,998	2.42%	1.31%	\$131,436	\$23,411	1.73%	0.33%	\$346,351	\$158,409	2.11%	0.91%
BRIDGEPORT	\$1,288,069	\$1,847,708	14.53%	17.99%	\$753,906	\$904,916	9.95%	12.76%	\$2,041,975	\$2,752,624	12.42%	15.85%
DERBY	\$165,298	\$173,632	1.86%	1.69%	\$123,318	\$254,667	1.63%	3.59%	\$288,616	\$428,299	1.75%	2.47%
NEW HAVEN	\$1,211,664	\$2,244,267	13.66%	21.86%	\$1,325,712	\$639,367	17.49%	9.01%	\$2,537,377	\$2,883,634	15.43%	16.61%
STRATFORD	\$651,077	\$698,352	7.34%	6.80%	\$321,241	\$884,298	4.24%	12.47%	\$972,317	\$1,582,650	5.91%	9.12%
WEST HAVEN	\$625,472	\$435,120	7.05%	4.24%	\$284,176	\$169,097	3.75%	2.38%	\$909,648	\$604,217	5.53%	3.48%
UI Distressed	\$4,156,496	\$5,534,077	46.88%	53.89%	\$2,939,788	\$2,875,756	38.78%	40.54%	\$7,096,285	\$8,409,833	43.15%	48.44%

EDCs Distressed	\$14,418,297	\$16,608,150	28.72%	31.51%	\$9,789,158	10,235,164	32.97%	30.65%	\$24,207,455	\$26,843,314	30.30%	31.17%
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Table 2b – 2012 Breakdown of 3 Mill Collections and Incentives for Distressed Municipalities in UI Service Territory (Small vs. Large Load Customers)

CL&P 2012	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
City/Town	3 Mill Collections	Incentives	% of 3 Mill	% of Incent	3 Mill Collections	Incentives	% of 3 Mill	% of Incent	3 Mill Collections	Incentives	% of 3 Mill	% of Incent
BRISTOL	\$887,255	\$733,958	2.19%	2.12%	\$605,096	\$175,899	2.64%	0.73%	\$1,492,350	\$909,857	2.36%	1.55%
BROOKLYN **	\$108,690	\$65,770	0.27%	0.19%	\$12,806	\$8,822	0.06%	0.04%	\$121,496	\$74,592	0.19%	0.13%
DEEP RIVER	\$77,274	\$55,514	0.19%	0.16%	\$31,977	\$89,682	0.14%	0.37%	\$109,251	\$145,196	0.17%	0.25%
EAST HARTFORD	\$612,014	\$655,460	1.51%	1.89%	\$288,861	\$336,568	1.26%	1.40%	\$900,875	\$992,028	1.42%	1.69%
ENFIELD	\$592,824	\$667,734	1.47%	1.93%	\$396,076	\$823,073	1.73%	3.43%	\$988,901	\$1,490,807	1.56%	2.54%
GROTON	\$262,753	\$47,280	0.65%	0.14%	\$128,631	\$60	0.56%	0.00%	\$391,385	\$47,340	0.62%	0.08%
HARTFORD	\$1,383,850	\$1,031,436	3.42%	2.98%	\$1,878,803	\$1,376,324	8.21%	5.73%	\$3,262,653	\$2,407,760	5.15%	4.11%
KILLINGLY	\$248,967	\$166,120	0.62%	0.48%	\$216,066	\$158,021	0.94%	0.66%	\$465,033	\$324,141	0.73%	0.55%
MERIDEN	\$788,290	\$436,195	1.95%	1.26%	\$531,738	\$132,374	2.32%	0.55%	\$1,320,028	\$568,569	2.08%	0.97%
NAUGATUCK	\$410,701	\$344,469	1.02%	0.99%	\$192,512	\$208,658	0.84%	0.87%	\$603,213	\$553,127	0.95%	0.94%
NEW BRITAIN	\$759,789	\$606,279	1.88%	1.75%	\$469,965	\$628,723	2.05%	2.62%	\$1,229,754	\$1,235,002	1.94%	2.11%
NEW LONDON	\$370,666	\$698,258	0.92%	2.02%	\$315,623	\$122,899	1.38%	0.51%	\$686,289	\$821,157	1.08%	1.40%
NORTH CANAAN	\$63,915	\$18,089	0.16%	0.05%	\$167,812	\$3,023	0.73%	0.01%	\$231,726	\$21,112	0.37%	0.04%
PLAINFIELD	\$221,101	\$159,979	0.55%	0.46%	\$111,985	\$28,283	0.49%	0.12%	\$333,085	\$188,262	0.53%	0.32%
PLAINVILLE*	\$291,766	\$267,028	0.72%	0.77%	\$165,728	\$300,047	0.72%	1.25%	\$457,495	\$567,075	0.72%	0.97%
PLYMOUTH*	\$176,845	\$72,917	0.44%	0.21%	\$13,573	\$73,408	0.06%	0.31%	\$190,417	\$146,325	0.30%	0.25%
PUTNAM	\$163,673	\$115,464	0.40%	0.33%	\$139,506	\$26,452	0.61%	0.11%	\$303,179	\$141,916	0.48%	0.24%
SPRAGUE	\$43,149	\$19,818	0.11%	0.06%	\$18,717	\$0	0.08%	0.00%	\$61,866	\$19,818	0.10%	0.03%
THOMPSON*	\$127,131	\$125,712	0.31%	0.36%	\$21,451	\$14,460	0.09%	0.06%	\$148,581	\$140,172	0.23%	0.24%
TORRINGTON	\$535,671	\$356,799	1.32%	1.03%	\$246,392	\$539,006	1.08%	2.25%	\$782,063	\$895,805	1.23%	1.53%
WATERBURY	\$1,497,453	\$1,437,180	3.70%	4.15%	\$820,242	\$751,749	3.58%	3.13%	\$2,317,695	\$2,188,929	3.66%	3.73%
WINCHESTER	\$160,396	\$100,692	0.40%	0.29%	\$86,307	\$33,347	0.38%	0.14%	\$246,703	\$134,039	0.39%	0.23%

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WINDHAM	\$305,464	\$318,560	0.76%	0.92%	\$183,080	\$148,314	0.80%	0.62%	\$488,544	\$466,874	0.77%	0.80%
CL&P Distressed	\$10,089,637	\$8,500,711	24.95%	24.54%	\$7,042,945	\$5,979,192	30.76%	24.91%	\$17,132,582	\$14,479,903	27.05%	24.69%

UI 2012	All Customers ≤ 100 kW				All Customers > 100 kW				All Customers			
	3 Mill Collection s	Incentives	% of 3 Mill	% of Incent.	3 Mill Collection s	Incentives	% of 3 Mill	% of Incent.	3 Mill Collection s	Incentives	% of 3 Mill	% of Incent.
ANSONIA	\$206,975	\$133,729	2.36%	1.49%	\$129,740	\$990	1.81%	0.02%	\$336,716	\$134,719	2.11%	0.88%
BRIDGEPORT	\$1,292,180	\$1,788,918	14.73%	19.96%	\$765,696	\$772,987	10.66%	12.32%	\$2,057,876	\$2,561,905	12.90%	16.81%
DERBY	\$162,493	\$67,287	1.85%	0.75%	\$116,427	\$148,325	1.62%	2.36%	\$278,920	\$215,612	1.75%	1.41%
NEW HAVEN	\$1,185,925	\$1,577,654	13.52%	17.60%	\$1,275,597	\$331,349	17.76%	5.28%	\$2,461,522	\$1,909,003	15.43%	12.53%
STRATFORD	\$637,585	\$639,636	7.27%	7.14%	\$297,405	\$1,473,182	4.14%	23.48%	\$934,990	\$2,112,818	5.86%	13.87%
WEST HAVEN	\$606,880	\$835,272	6.92%	9.32%	\$286,536	\$310,671	3.99%	4.95%	\$893,415	\$1,145,943	5.60%	7.52%
UI Distressed	\$4,092,038	\$5,042,496	46.66%	56.26%	\$2,871,401	\$3,037,504	39.99%	48.41%	\$6,963,439	\$8,080,000	43.65%	53.03%

EDCs Distressed	\$14,181,675	\$13,543,207	28.82%	31.06%	\$9,914,346	\$9,016,696	32.96%	29.78%	\$24,096,021	\$22,559,903	30.39%	30.53%
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Table 3a – EDCs’ HES and HES-IE Activity in Distressed Municipalities in 2011

2011 City/Town	HES-IE				HES				HES-IE & HES
	Total	Single	Multi- Family	Incentives	Total	Single	Multi- Family	Incentives	Incentives
	Units	# of Units	# of Units	Paid	Units	# of Units	# of Units	Paid	Paid
CL&P:									
Bristol	477	380	97	\$125,319	383	327	56	\$204,797	\$330,116
East Hartford	1,021	875	146	\$252,686	352	162	190	\$152,282	\$404,968
Hartford	2,544	2,187	357	\$707,541	210	145	65	\$96,764	\$804,305
Killingly	148	104	44	\$141,109	28	28	0	\$14,512	\$155,621
Meriden	305	295	10	\$105,928	152	152	0	\$82,458	\$188,386
Naugatuck	90	86	4	\$49,875	111	111	0	\$60,434	\$110,309
New Britain	1,210	1,149	61	\$286,587	207	157	50	\$101,505	\$388,092
New London	154	72	82	\$206,753	51	35	16	\$22,913	\$229,666
North Canaan	3	3	0	\$746	4	4	0	\$2,594	\$3,340
Plainfield	147	106	41	\$145,454	26	26	0	\$13,204	\$158,658
Plainville	138	16	122	\$125,169	108	108	0	\$60,618	\$185,787
Plymouth	107	27	80	\$123,386	60	60	0	\$32,040	\$155,426
Putnam	98	48	50	\$151,217	14	14	0	\$6,363	\$157,580
Sprague	6	5	1	\$5,589	10	10	0	\$8,080	\$13,669
Thompson	114	39	75	\$192,314	13	13	0	\$6,077	\$198,391
Torrington	339	231	108	\$219,629	235	235	0	\$124,124	\$343,753
Waterbury	596	466	130	\$289,180	370	346	24	\$201,265	\$490,445
Winchester	62	20	42	\$59,533	83	63	20	\$52,320	\$111,853
Windham	147	134	13	\$116,082	70	65	5	\$31,723	\$147,805

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CL&P Total	7,706	6,243	1,463	\$3,304,097	2,487	2,061	426	\$1,274,073	\$4,578,170
UI:									
Ansonia	105	20	85	\$22,138	50	35	15	\$15,044	\$37,182
Bridgeport	2,077	343	1,734	\$673,602	263	183	80	\$64,439	\$738,041
Derby	147	32	115	\$118,826	28	26	2	\$10,802	\$129,628
New Haven	1,813	611	1,202	\$631,093	820	515	305	\$154,285	\$785,378
West Haven	342	156	186	\$121,683	97	91	6	\$30,870	\$152,553
UI Total	4,484	1,162	3,322	\$1,567,341	1,258	850	408	\$275,440	\$1,842,781
EDCs Total	12,190	7,405	4,785	\$4,871,438	3,745	2,911	834	\$1,549,513	\$6,420,951

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Table 3b – EDCs’ HES and HES-IE Activity in Distressed Municipalities in 2012

2012	HES-IE				HES				HES-IE & HES
	Total	Single	Multi-Family	Incentives	Total	Single	Multi-Family	Incentives	Incentives
City/Town	Units	# of Units	# of Units	Paid	Units	# of Units	# of Units	Paid	Paid
CL&P:									
Bristol	361	314	47	\$186,866	227	227	0	\$156,753	\$343,619
Deep River	8	8	0	\$6,410	31	31	0	\$22,996	\$29,405
East Hartford	486	116	370	\$187,758	551	141	410	\$204,478	\$392,236
Enfield	187	173	14	\$101,788	450	173	277	\$228,929	\$330,717
Hartford	790	227	563	\$569,024	112	112	0	\$45,493	\$614,517
Killingly	183	183	0	\$66,338	26	26	0	\$15,598	\$81,936
Meriden	309	135	174	\$144,689	165	165	0	\$101,268	\$245,958
Naugatuck	101	44	57	\$98,171	295	139	156	\$141,377	\$239,548
New Britain	279	129	150	\$176,931	278	127	151	\$104,556	\$281,487
New London	131	39	92	\$295,086	891	41	850	\$253,404	\$548,490
North Canaan	3	3	0	\$4,043	0	0	0	\$0	\$4,043
Plainfield	147	147	0	\$95,145	14	14	0	\$9,003	\$104,148
Putnam	108	108	0	\$59,834	14	14	0	\$10,893	\$70,727
Sprague	16	2	14	\$9,161	9	9	0	\$8,410	\$17,571
Torrington	136	57	79	\$63,412	144	144	0	\$109,897	\$173,309
Waterbury	735	243	492	\$445,155	522	255	267	\$253,646	\$698,801
Winchester	10	10	0	\$12,638	32	32	0	\$22,439	\$35,077
Windham	148	148	0	\$53,062	81	81	0	\$54,041	\$107,103
CL&P Total	4,138	2,086	2,052	\$2,575,512	3,842	1,731	2,111	\$1,743,181	\$4,318,693

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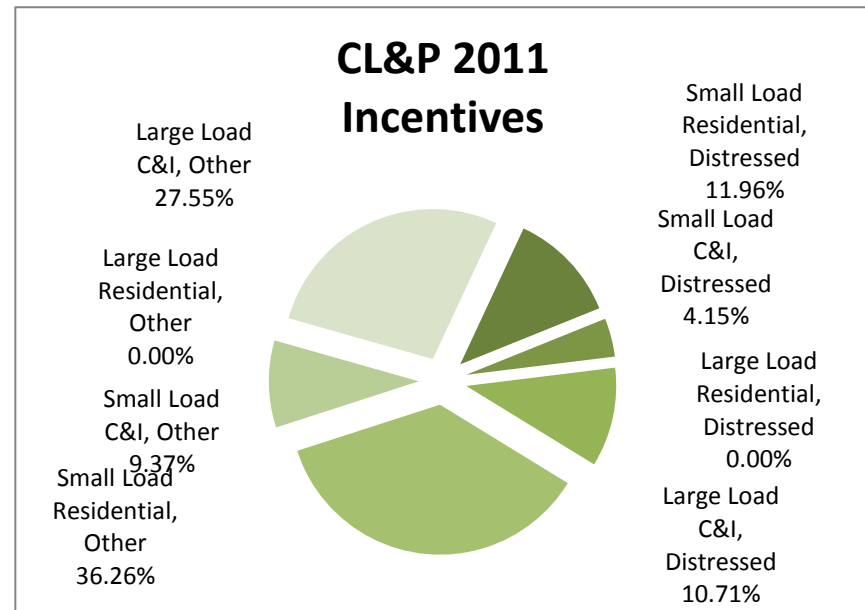
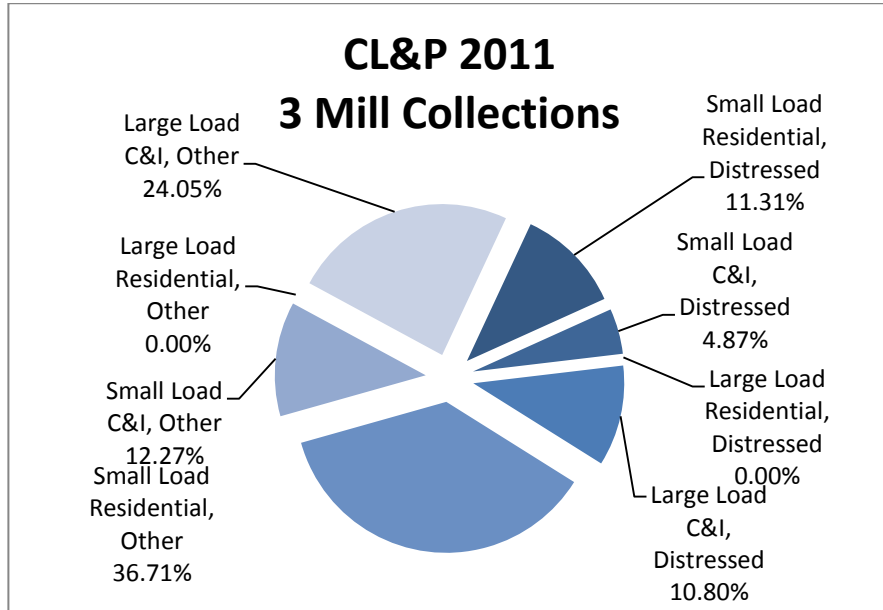
UI:										
Ansonia	33	15	18	\$21,405	49	44	5	\$21,712	\$43,117	
Bridgeport	1,584	325	1,259	\$354,661	213	161	52	\$78,690	\$433,351	
Derby	26	17	9	\$13,145	30	27	3	\$12,719	\$25,864	
New Haven	1,042	273	769	\$379,496	545	217	328	\$107,477	\$486,973	
Stratford	256	137	119	\$117,225	187	184	3	\$78,087	\$195,312	
West Haven	286	65	221	\$161,313	361	86	275	\$120,889	\$282,202	
UI Total	3,227	832	2,395	\$1,047,245	1,385	719	666	\$419,574	\$1,466,819	
EDCs Total	7,365	2,918	4,447	\$3,622,757	5,227	2,450	2,777	\$2,162,755	\$5,785,512	

Source: CL&P Late Filed Exhibit No. 13, Supplemental Filing No. 2, pp. 2 and 3; UI Late Filed Exhibit No. 13, Attachment 1.

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Table 4a – Breakdowns of 3 Mill Collections and Incentives Relative to Totals – CL&P 2011



CL&P 2011 Customer Grouping	3 Mill Collections		Incentives	
	\$	%	\$	%
Small Load Residential, Distressed	\$7,172,456	11.31%	\$8,220,511	11.96%
Small Load C&I, Distressed	\$3,089,344	4.87%	\$2,853,563	4.15%
Large Load Residential, Distressed	\$0	0.00%	\$0	0.00%
Large Load C&I, Distressed	\$6,849,370	10.80%	\$7,359,408	10.71%
Sub-total Distressed Municipalities	\$17,111,171	26.97%	\$18,433,481	26.81%
Small Load Residential, Other	\$23,286,480	36.71%	\$24,929,832	36.26%
Small Load C&I, Other	\$7,782,592	12.27%	\$6,443,063	9.37%
Large Load Residential, Other	\$0	0.00%	\$0	0.00%
Large Load C&I, Other	\$15,257,006	24.05%	\$18,940,789	27.55%

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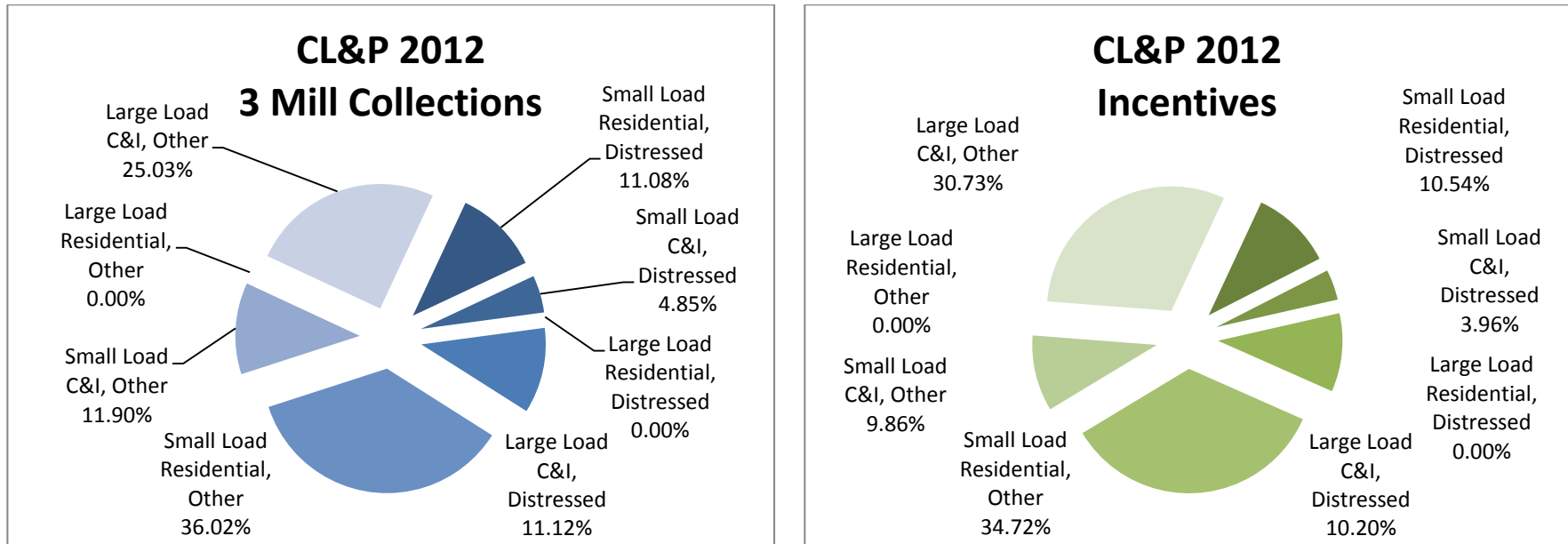
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Sub-total	Other				
Municipalities		\$46,326,078	73.03%	\$50,313,684	73.19%
Grand Total		\$63,437,249	100.00%	\$68,747,165	100.00%

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Table 4b – Breakdowns of 3 Mill Collections and Incentives Relative to Totals – CL&P 2012



CL&P 2012 Customer Grouping	3 Mill Collections		Incentives	
	\$	%	\$	%
Small Load Residential, Distressed	\$7,017,511	11.08%	\$6,180,525	10.54%
Small Load C&I, Distressed	\$3,072,126	4.85%	\$2,320,186	3.96%
Large Load Residential, Distressed	\$0	0.00%	\$0	0.00%
Large Load C&I, Distressed	\$7,042,945	11.12%	\$5,979,192	10.20%
Sub-total Distressed Municipalities	\$17,132,582	27.05%	\$14,479,903	24.69%
Small Load Residential, Other	\$22,816,766	36.02%	\$20,362,374	34.72%
Small Load C&I, Other	\$7,538,896	11.90%	\$5,783,614	9.86%
Large Load Residential, Other	\$0	0.00%	\$0	0.00%
Large Load C&I, Other	\$15,853,335	25.03%	\$18,020,680	30.73%

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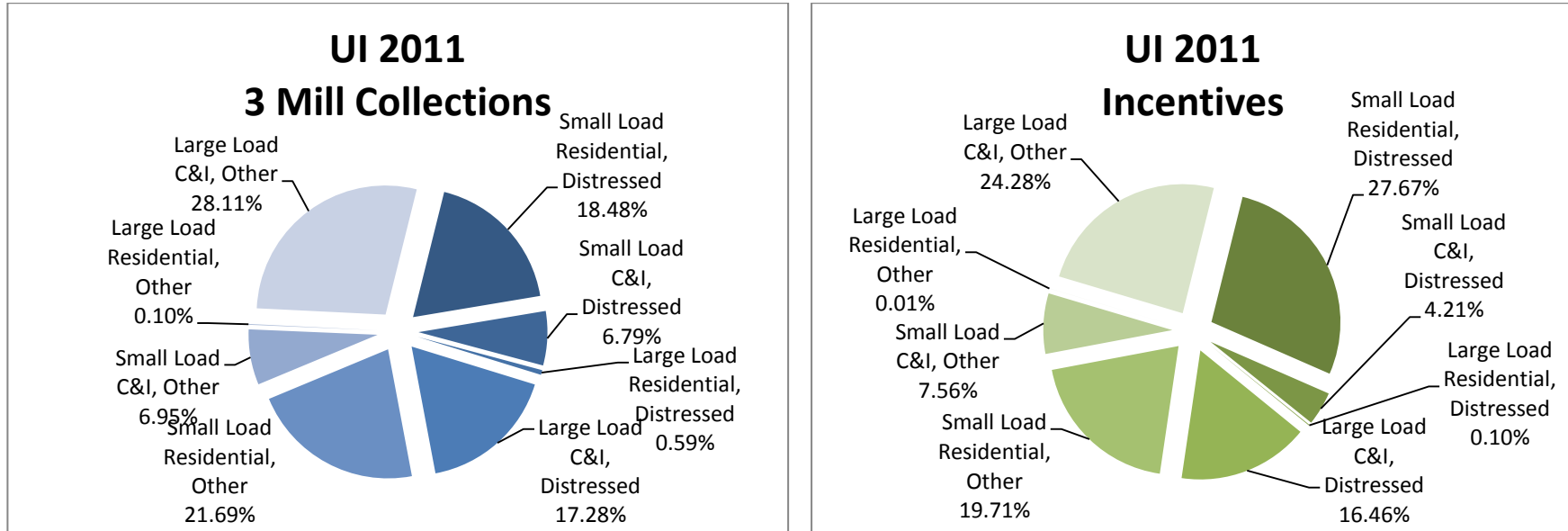
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Sub-total	Other				
Municipalities		\$46,208,997	72.95%	\$44,166,668	75.31%
Grand Totals		\$63,341,579	100.00%	\$58,646,571	100.00%

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Table 4c – Breakdowns of 3 Mill Collections and Incentives Relative to Totals – UI 2011



UI 2011 Customer Grouping	3 Mill Collections		Incentives	
	\$	%	\$	%
Small Load Residential, Distressed	\$3,038,893	18.48%	\$4,803,382	27.67%
Small Load C&I, Distressed	\$1,117,604	6.79%	\$730,695	4.21%
Large Load Residential, Distressed	\$97,524	0.59%	\$17,841	0.10%
Large Load C&I, Distressed	\$2,842,264	17.28%	\$2,857,915	16.46%
Sub-total Distressed Municipalities	\$7,096,285	43.15%	\$8,409,833	48.44%
Small Load Residential, Other	\$3,567,892	21.69%	\$3,421,608	19.71%
Small Load C&I, Other	\$1,142,800	6.95%	\$1,313,088	7.56%
Large Load Residential, Other	\$16,932	0.10%	\$1,101	0.01%
Large Load C&I, Other	\$4,623,542	28.11%	\$4,216,166	24.28%

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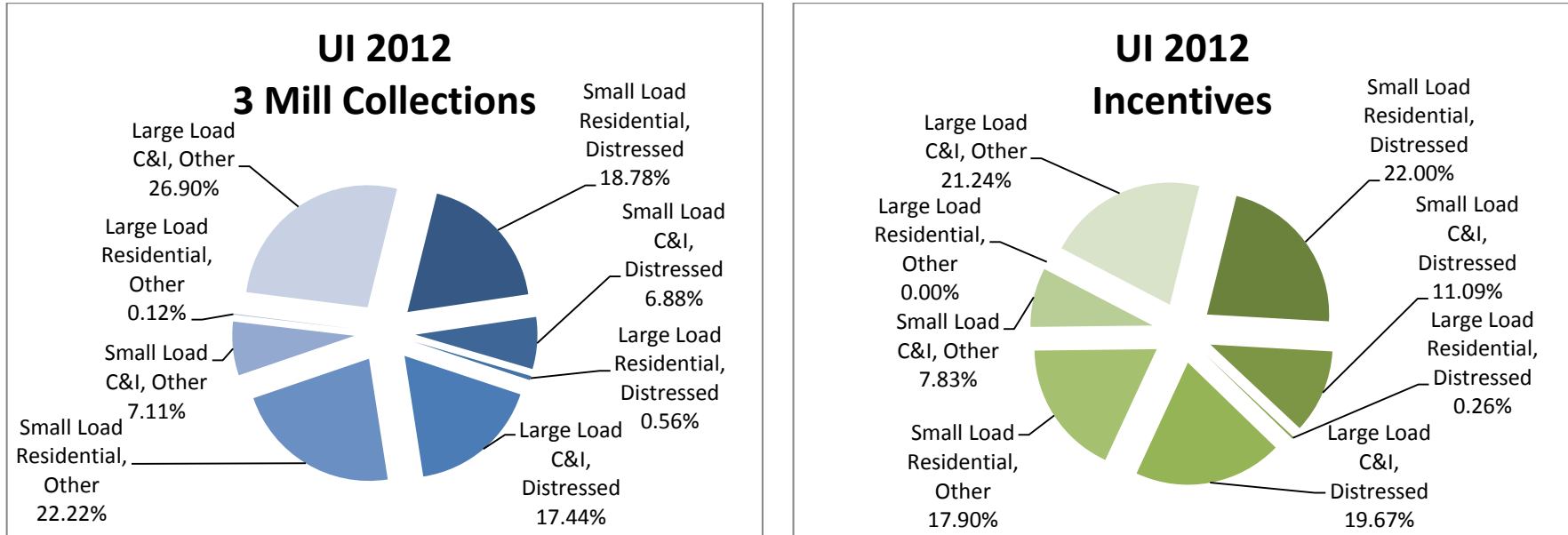
APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

Sub-total	Other				
Municipalities		\$9,351,166	56.85%	\$8,951,963	51.56%
Grand Total		\$16,447,451	100.00%	\$17,361,796	100.00%

Draft Decision – For Public Comment

APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

Table 4d – Breakdowns of 3 Mill Collections and Incentives Relative to Totals – UI 2012



UI 2012	3 Mill Collections		Incentives	
Customer Grouping	\$	%	\$	%
Small Load Residential, Distressed	\$2,994,912	18.78%	\$3,352,953	22.00%
Small Load C&I, Distressed	\$1,097,126	6.88%	\$1,689,543	11.09%
Large Load Residential, Distressed	\$89,036	0.56%	\$39,905	0.26%
Large Load C&I, Distressed	\$2,782,364	17.44%	\$2,997,599	19.67%
Sub-total Distressed Municipalities	\$6,963,439	43.65%	\$8,080,000	53.03%
Small Load Residential, Other	\$3,543,714	22.22%	\$2,727,461	17.90%
Small Load C&I, Other	\$1,134,709	7.11%	\$1,193,575	7.83%
Large Load Residential, Other	\$18,696	0.12%	\$0	0.00%
Large Load C&I, Other	\$4,290,591	26.90%	\$3,236,688	21.24%

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APPENDIX D: 2011-2012 EQUITABLE DISTRIBUTION REPORT

Sub-total	Other				
Municipalities		\$8,987,709	56.35%	\$7,157,724	46.97%
Grand Total		\$15,951,148	100.00%	\$15,237,724	100.00%